

GTM Core Emergency Response Plan

EM-51.100

Country: Canada and United States

Version Date: 2025-01-31

Version: 5.0

REDACTED



Plan



Business Unit: Gas Transmission and Midstream
Controlled/Published Location: GTM Governance Document Library
GTM GDL Function: Emergency Management

Table of Contents

| | | |
|-------|---|----|
| 1. | Purpose | 5 |
| 2. | Scope..... | 5 |
| 3. | Objective | 6 |
| 3.1. | Plan Implementation..... | 6 |
| 3.2. | Plan Coverage..... | 7 |
| 4. | Terms and Definitions..... | 8 |
| 5. | Acronyms and Abbreviations | 9 |
| 6. | Roles and Responsibilities..... | 10 |
| 7. | Details: Initial Response and Assessment | 10 |
| 7.1. | Incident Occurs..... | 13 |
| 7.2. | Notification of Incident Occurring..... | 13 |
| 7.3. | Initial Response and Assessment..... | 17 |
| 7.4. | Agency Briefing | 19 |
| 7.5. | Incident Briefing | 19 |
| 7.6. | Unified Command Meeting | 19 |
| 8. | Operational Phase..... | 19 |
| 8.1. | Specific Incident Type Response Procedures..... | 20 |
| 9. | Notification Procedures | 26 |
| 9.1. | Communication Methods..... | 26 |
| 9.2. | Initial Notifications..... | 26 |
| 9.3. | Public Affairs and Communication | 27 |
| 9.4. | Media/Public Relation..... | 28 |
| 10. | Emergency Response Management System | 28 |
| 10.1. | Incident Command System Structure..... | 28 |
| 10.2. | Company Response Teams Organization – E3RT..... | 29 |
| 10.3. | Field Emergency Response Team | 30 |
| 10.4. | Incident Management Team (IMT)..... | 30 |
| 10.5. | Incident Support Team (IST)..... | 31 |

| | | |
|-------|--|----|
| 10.6. | MIR3 Activating Incident Management Teams and Incident Support Teams | 31 |
| 10.7. | Crisis Management..... | 31 |
| 10.8. | Emergency Operations Center (EOC)..... | 31 |
| 10.9. | IAP Software™ | 32 |
| 11. | Site Security and Control | 32 |
| 11.1. | Site Security | 32 |
| 12. | Documentation | 33 |
| 12.1. | 201 Forms Package – Initial Actions..... | 33 |
| 12.2. | Other Records..... | 33 |
| 13. | Demobilization | 34 |
| 13.1. | Elements of a Demobilization Plan | 34 |
| 13.2. | Incident Debrief/Critique | 35 |
| 14. | Investigation of Failures | 36 |
| 15. | Emergency Response Equipment Inspections | 36 |
| 16. | Regulatory Reporting..... | 36 |
| 16.1. |  Canada Regulatory Reporting..... | 36 |
| 16.2. |  U.S. Regulatory Reporting..... | 36 |
| 17. | Regulatory Compliance | 37 |
| 17.1. | Applicable Regulations | 37 |
| 17.2. | Plan Review and Update Procedures | 37 |
| 18. | Technical Training..... | 38 |
| 19. | Document Control and Maintenance..... | 39 |
| 20. | History of Changes | 40 |
| A. | Appendix A – Related Documents..... | 42 |
| B. | Appendix B – Complete Emergency Response Plan and References | 43 |

List of Figures

| | |
|--|----|
| Figure 1: Response Initiation Flowchart..... | 11 |
| Figure 2: Planning Process..... | 12 |
| Figure 3: Emergency Levels | 18 |
| Figure 4: Media Card | 28 |
| Figure 5: Emergency Response and Crises Management | 30 |

List of Tables

| | |
|--|----|
| Table 1: Plan Coverage | 7 |
| Table 2: Terms and Definitions..... | 8 |
| Table 3: Acronyms and Abbreviations | 9 |
| Table 4: Roles and Responsibilities..... | 10 |
| Table 5: Pipeline PIR and Minimum Exclusion Zone Table Measured in Feet | 15 |
| Table 6: Product Release Checklist | 21 |
| Table 7: Release Near or Inside a Building Checklist | 21 |
| Table 8: Fire Checklist..... | 22 |
| Table 9: Wildfire Checklist | 22 |
| Table 10: Medical Emergency Checklist..... | 23 |
| Table 11: Earthquake Procedures | 25 |
| Table 12: Improvised Explosive Device Safe Stand-Off Distance (North American Emergency Response Guide) | 26 |
| Table 13: Company Response Team Organization..... | 29 |
| Table 14: Incident Management and Incident Support Teams Contact Information | 31 |
| Table 15: Enterprise Crisis Management Team Activation..... | 31 |
| Table 16: Conference Call Line..... | 32 |
| Table 17: Level 2 – ICS 201 Packet..... | 33 |
| Table 18: Discussion Points | 35 |
| Table 19: Document Controls | 39 |
| Table 20: History of Changes | 40 |
| Table 21: Detailed Change Summary | 41 |
| Table 22: Related Documents | 42 |

This document references other Enbridge documents and websites. The links for those documents and websites can be found in [Table 19](#). To navigate quickly at any time to this table, click the [Reference Links](#) link found at the bottom of every page.

GTM Core Emergency Response Plan

1. Purpose

The purpose of this Emergency Response Plan (ERP), when used in conjunction with the Area ERP Annexes and ancillary documents is to ensure a prompt and effective comprehensive response preserving life safety and mitigating impacts to public health and the environment.

Response incident management system/procedures covered in this Plan are based on the National Incident Management System (NIMS), the Incident Command System (ICS) and ICS Canada.

2. Scope

The Emergency Response Plan is a cross-border document. Where the Plan is specific to Canada or United States, only a flag will be used to identify applicability.

This Plan communicates the response capabilities available by the Company to respond to any gas release. This plan is not intended to limit the discretion of Company employees to select any sequence of actions or to take whatever time they deem necessary to maximize the effectiveness of the response, consistent with safety considerations.

The ERP represents a planning guide; response operations in any release event will be tailored to meet the actual circumstances.

This Plan contains information applicable to the Company. It applies to emergency response operations carried out by the Field Response Team, Regional Incident Management Team and Enbridge Enterprise Emergency Response Team (E3RT), as well as to any type or size of incident that may occur.

Contractors have not been pre-identified as having an active role in the emergency response (this is specifically true of the activation phase). Therefore, contractors will not be subject to ERP reviews, training or exercises. There are some circumstances where contractors may become involved after an emergency occurs.

- An emergency occurs while on a site. In this situation the contractor will follow the Site Safety Plans and project plans, if existing. They will not necessarily take an active role in mitigating the situation outside of the direction of Enbridge. They may be asked to take preventive actions (i.e., evacuate the area, provide roadblock assistance at exclusion zone, etc.)
- An emergency has occurred and Enbridge needs specific assistance. Under this condition (most specifically the Operational Phase) Enbridge could contract for a service that would not necessarily be an active mitigation but in support. Some examples might include but not be limited to:

- ICS technical Support/Expertise
- Site Security
- Food and Lodging
- Lighting and other equipment

It is also accepted that contracting would occur in most recovery operations (after hazard has been mitigated).

The plan contains procedures to guide personnel in the event of a release or other emergency involving Company assets.

All emergency response operations encompassed in this plan involve actions taken during an incident that are designed to:

- Protect life safety and mitigate impact of the situation
- Ensure the life safety of responders, employees and public
- Establish unified command over the incident
- Develop plans of action
- Facilitate Communications

3. Objective

The specific objective of the Plan is to provide guidance to company personnel with immediate procedures to take in the event of an emergency response incident originating at any Enbridge area of gas operations by:

- Defining alert and notification procedures to be followed when an emergency response incident occurs.
- Documenting equipment, manpower and other resources available to assist with an emergency response incident response.
- Describing response teams, assign individuals to fill the positions on the team and define the roles and responsibilities of team members.
- Defining organizational lines of responsibility to be adhered to during an emergency response.
- Providing guidelines for handling an emergency response.

3.1. Plan Implementation

This ERP, the Field Response Team (FRT) and Incident Management Team (IMT) become effective immediately upon notification(s) of any type of release or hazard occurring at any Company operational area. Hazards may include natural disasters (i.e., earthquakes, floods, tornadoes, hurricanes, etc.), incidents involving civil unrest or terrorism or any other incident which could potentially adversely impact a Company asset resulting in the release of gas.

3.2. Plan Coverage

Table 1: Plan Coverage

| | |
|-----------------------|---|
| Owner/Operator | Enbridge Gas Transmission and Midstream (GTM) 915 North Eldridge Parkway Suite 1100 Houston, TX 77079 |
| Owner | Vector Pipeline LP 38705 Seven Mile Road, Suite 490 Livonia, MI 48152 |
| Owner | Sabal Trail Transmission 6781 Osceola Polk Line Road Davenport, FL 33896 |

Plan coverage includes all facilities operated by Enbridge Gas Transmission. The ERP applies to the following:

- Algonquin Gas Transmission
- Alliance Pipeline
- Big Sandy Pipeline
- East Tennessee Natural Gas Pipeline
- Generation Pipeline
- Maritime and Northeast Pipeline (M&N)
- Nexus Gas Transmission
- Sabal Trail Transmission
- Texas Eastern Transmission (TETCO)
- Valley Crossing Pipeline
- Vector Pipeline
- Westcoast Energy
- Depleted Reservoir Storage Fields
- Accident, Steckman Ridge and Early Grove
- Salt Cavern Storage Fields
- Bobcat, Egan, Moss Bluff and Saltville
- Kingsport LNG
- Offshore (only where it pertains to onshore facilities)

Herein out, all references to any Enbridge company listed above will be referred as the “Company.”

Each geographic area, facility type and product characteristic has its own unique Emergency Response challenges; corresponding facility specific information will be found in the applicable Area ERP Annexes to this plan. Certain sites might also have special contingency plans developed because of the complexity of the response (i.e., Kingsport LNG).

4. Terms and Definitions

[Table 2](#) lists the terms contained in this document and their definitions.

Table 2: Terms and Definitions

| Term | Definition |
|---|---|
| Critical Valves | "Critical Valves" is company vernacular and is not meant to denote Emergency Valves and should not be confused with critical facilities. |
| Dedicated Emergency Equipment | Equipment that is dedicated to the initial response to a pipeline emergency. |
| Emergency Operations Center (EOC) | A central command and control facility responsible for carrying out the principles of emergency preparedness and emergency management functions are a strategic level during a response; and ensuring continuity of operations of a company. |
| Incident Action Plan (IAP) | Is initially prepared at the first meeting, contains general control objectives reflecting the overall incident strategy and specific action plans for the next operational period. When complete, the Incident Action Plans will include several attachments. |
| Incident Command Post (ICP) | The location at which the primary command functions are executed; may be collocated with the incident base. |
| Incident Command System (ICS) | A standardized on-scene emergency management system specifically designed to allow its user(s) to adopt an integrated organizational structure equal to the complexity and demands of single or multiple incidents, without being hindered by jurisdictional boundaries. |
| Incident Commander (IC) | Person responsible for all aspects of the response, including developing incident objectives and managing all incident operations. This means the most qualified person, not necessarily the most senior person, on scene. |
| Incident Management Handbook (IMH) | The IMH is intended to be used as an easy reference job aid for responders; designed to assist responders in the use of the National Incident Management System (NIMS) Incident Command System (ICS) during response operations. |
| Incident Management Team (IMT) | A team who functions at and/or away from the incident scene to support tactical response operations, facilitate planning and address the concerns of public and government agencies. |
| Incident Objectives | Statements of guidance and direction necessary for the selection of appropriate strategies and the tactical direction of resources. Incident objectives are based on realistic expectations of what can be accomplished when all allocated resources have been effectively deployed. Incident objectives must be achievable and measurable, yet flexible enough to allow for strategic and tactical alternatives. |
| Initial Notification | The process of notifying necessary company personnel and external stakeholder agencies that a release has occurred, including all pertinent available information surrounding the incident. |
| Life Safety | Top priority Response Objective which puts safety of Emergency Officials/ Responders, responding personnel and affected public first. |
| Operator Qualification | Individuals performing activities on regulated pipe or pipeline components shall possess the appropriate Operator Qualification for the applicable covered task(s). Refer to OQ-55.100, "GTM Operator Qualification Plan" for a complete list of GTM OQ covered tasks. |
| Unified Command | Emergency Officials and Responding Personnel Work together in the Command Post to coordinate a response. |

5. Acronyms and Abbreviations

[Table 3](#) lists the acronyms and abbreviations used in this document and their full terms.

Table 3: Acronyms and Abbreviations

| Abbreviation | Full Term |
|--------------|---|
| AAR/IP | After Action Report/ Improvement Plan |
| AET | Alternate Equivalent Technology |
| AHJ | Authority Having Jurisdiction |
| CCRP | Crisis Communications and Response Plan |
| CCRT | Crisis Communications and Response Team |
| CER | Canada Energy Regulator |
| CMT | Crisis Management Team |
| E3RT | Enbridge Enterprise Emergency Response Team |
| EM | Emergency Management |
| EMP | Emergency Management Program |
| EO | Emergency Official |
| EOC | Emergency Operations Center |
| ERG | Emergency Response Guide |
| ERP | Emergency Response Plan Aka Emergency Response Procedures |
| FEMA | Federal Emergency Management Agency |
| FRT | Field Response Team |
| GDL | Governance Document Library |
| IAP | Incident Action Plan |
| IC | Incident Commander |
| ICP | Incident Command Post |
| ICS | Incident Command System |
| IED | Improvised Explosive Device |
| IMH | Incident Management Handbook |
| IMT | Incident Management Team |
| LEL | Lower Explosive Limit |
| OQ | Operator Qualification |
| PAC | Public Affairs and Communications |
| PEAR | People, Environment, Assets, Reputation |
| PHMSA | Pipeline and Hazardous Materials Administration |
| PIO | Public Information Officer |
| PLD | Pipeline Diagram |
| PPE | Personal Protective Equipment |
| SCADA | Supervisory Control and Data Acquisition |
| RMV | Rupture Mitigating Valves |
| TETCO | Texas Eastern Transmission |
| TFR | Temporary Flight Restriction |

6. Roles and Responsibilities

[Table 4](#) lists the roles and groups affected by this document and what their responsibilities are in regard to this document.

Table 4: Roles and Responsibilities

| Roles | Responsibilities |
|----------------------------------|---|
| Emergency Management Team | <ul style="list-style-type: none"> • Maintain this document. Including annual comprehensive annual reviews and periodic content revisions as necessary • Conduct exercises to test this Emergency Response Plan • Provide for the accessibility of this plan to those that have need (specifically operations and those who are identified as having a role in emergency response) • Comply with regulations for Emergency Response manuals/plans |
| Operations | <ul style="list-style-type: none"> • Exercise this plan • Participate in reviewing this plan • Ensure -awareness of this plan to those who have need (those identified as having a role in Emergency Response) |

7. Details: Initial Response and Assessment

The initial response is outlined in this section and closely follows FEMA’s Planning P. It focuses largely on the third rung in the “Stem” of the Planning P which is the Initial Response and Assessment.

Initial response actions are those taken by local personnel immediately upon discovery of a release or emergency incident and before the Incident Management Team (IMT) is formed and functioning. Timely implementation of initial actions is crucial, as they affect the success of the overall response operation.

Initial Response actions are required at the onset of an emergency response to protect life safety and the environment, mitigate the extent of a release, minimize the potential hazard and implement an effective response. It is also important to act decisively and in doing so, create a professional working atmosphere among the organization and public officials. In other words, establish a unified command and work together providing mutual assistance to mitigate an emergency.

Notifying 911/PSAP (Public Safety Answering Point) will be the responsibility of the FRT (Field Response Team). This call shall be made immediately upon the notification/discovery of a potential rupture. This responsibility can be taken on by other entities (i.e., gas control) if the 911 call is impractical, communications limitations exist or as other circumstances necessitate.

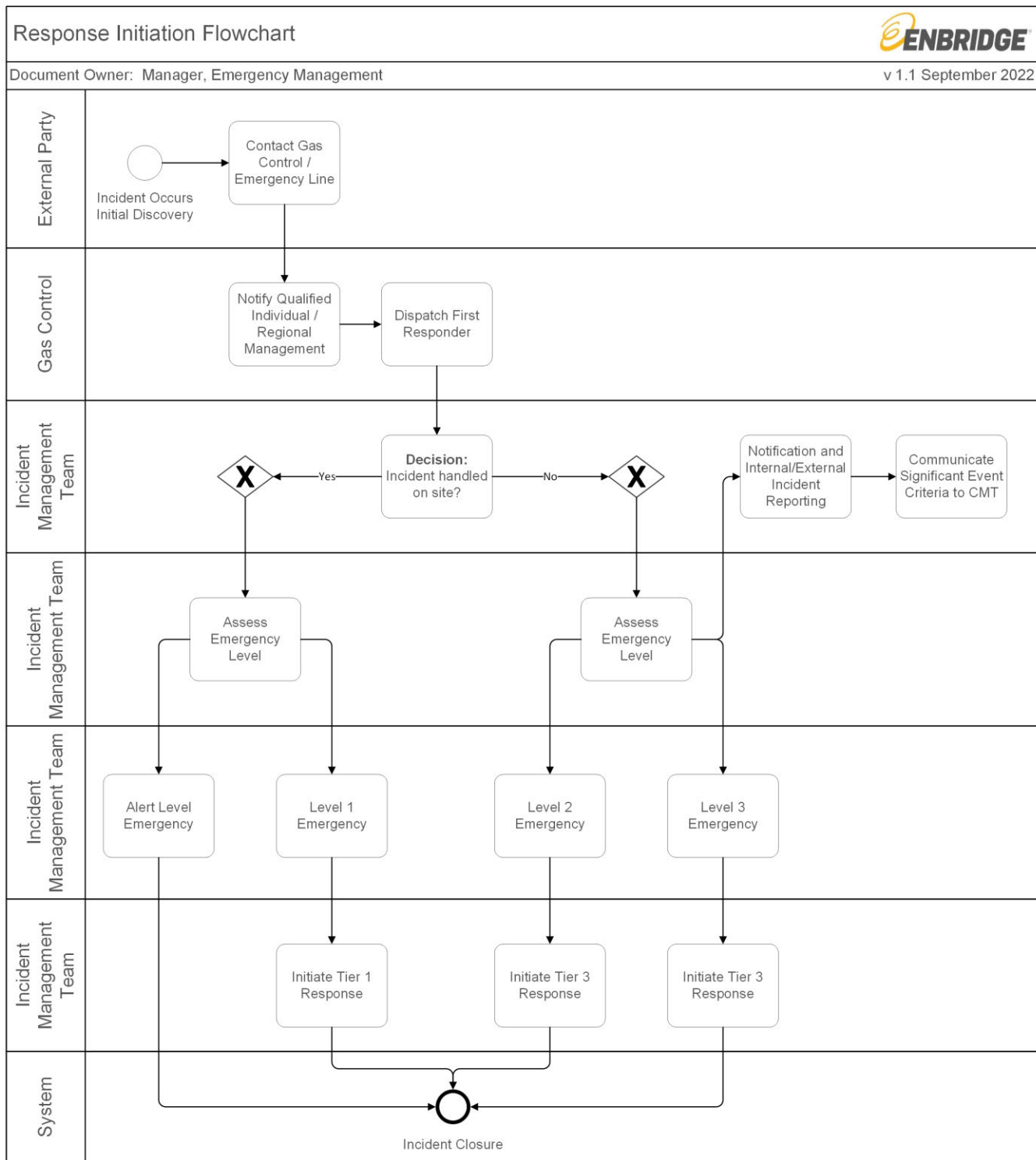


Figure 1: Response Initiation Flowchart

All incident response actions will follow the PEAR response priorities:

- People** Life Safety is first. This includes First Responders, Affected Public and Employees.
- Environment** Includes, air, water and land.
- Assets** Affected public, governmental and company property.
- Reputation** Company Reputation.

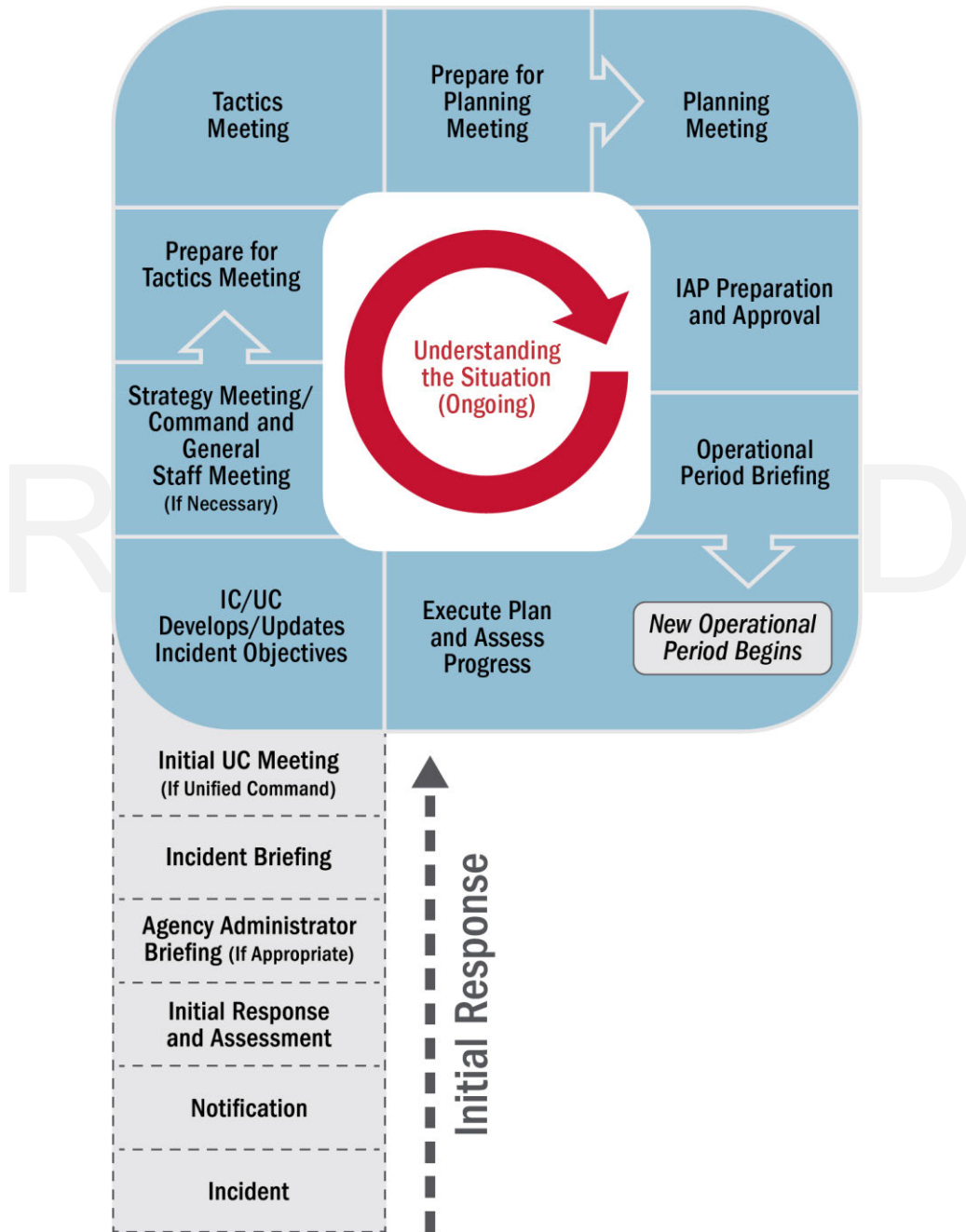


Figure 2: Planning Process

7.1. Incident Occurs

In all instances Gas Control will take the immediate actions up to and including, remote isolation and/or pressure reduction of pipeline segments and notifying emergency response personnel. The requirements and the sequence of actions to be taken by Control room Personnel in the event of an initial notification to Control Room Personnel from Company field personnel and/or third party (nearby pipeline or utility personnel, the public, local responders or public authorities) of a potential emergency condition, including a potential rupture, on the pipeline of GTM assets are found in CRM-08.2010, "Initial Notification of Potential Emergency Procedure."

Actions can include:

- Contacting local police or local emergency services, as warranted and if not already provided for by the Field Response Team(s).
- Reviewing remotely isolated pipe segments:

Note: Within 30 minutes of rupture identification, rupture mitigating valves (RMVs) and alternate equivalent technology (AET) necessary to minimize the volume of gas released must be fully closed unless it has been previously established in operating procedures and it has been demonstrated to PHMSA in a notification that closing a RMV or AET would be detrimental to public safety. Leaving RMVs or AETs open must be coordinated and approved by emergency responders. The on-scene unified command will develop an ICP (Incident Action Plan) necessitating that valve(s) stay open or are reopened to allow for quicker dissipation away from the emergency site.

- Contacting and activating appropriate level of emergency response team(s)
- Making notifications as identified in control center operations procedures
- Dispatching technicians to investigate a potential emergency
- Notifying Regional Operations if a technician/first responder has been dispatched
- Maintaining contact with the technicians, first responders and/or any other personnel in order to maintain situation status as the incident evolves

7.1.1. Pipeline Monitoring

All pipelines within the Company Pipeline System are monitored on a continuous basis through a SCADA system(s). Gas Control personnel monitor and control line pressures and product flow rate and operate remote controlled valves and compressor stations. Gas Control is operated on a 24-hour basis. Should a leak occur, Gas Control will dispatch "On Call" personnel to make an assessment and begin response efforts.

7.1.2. Observed by Operating Personnel or by Other Company Persons

Field personnel to contact the control room when emergency conditions exist and notify 911.

7.1.3. Call Comes in From an Outside Source

Calls to the emergency number are routed to Gas Control. Gas Control will dispatch "On Call" personnel to make an assessment and begin response efforts.

7.2. Notification of Incident Occurring

When notifying or being notified of an emergency, the specific pieces of information should be exchanged, including:

- Description of incident
- Location of incident
- Product characteristics and hazards
- Safe Exclusion Zone(s)
- Incident Command Post location
- Contact information for Emergency Official (EO) incident commander and responding Enbridge personnel shall be exchanged for the purposes of establishing on-scene unified command.
- Incident Commanders should establish and maintain communications throughout the response. Though circumstances may necessitate alternate communication plans, direct communications between incident commanders is preferable to routes of communication going through dispatch centers (e.g., Gas Control, PSAP).

7.2.1. Safe Exclusion Zones for Pipeline Release

The minimum Safe Exclusion Zones referenced in this section are based upon twice the Potential Impact Radius (PIR). The PIR is a calculation based upon the commodity being natural gas, the diameter of the pipe and the pressure. This PHMSA definition of PIR can be found at Part 192.903.

In determining a safe evacuation distance the following table may be used for reference but may not be sufficient considering other factors such as, commodity transported (i.e., propane), Wind and weather conditions, gas buildup (areas/pockets of gas that are not directly venting to atmosphere), jet fires (venting straight up as opposed to jetting out sideways from the end of a ruptured pipe), elevations and other compounding influences (other hazards which may become implicated with a natural gas fueled fire) Site Assessment and considerations must be made to apply a safe exclusion zone in any circumstance.

Using the following table as a starting point. Knowing the size and pressure of the natural gas pipeline you can obtain a cross reference with the top number (in Red) as the PIR and the bottom number being double the PIR and the beginning of a safe exclusion zone. Knowing local conditions will help you determine if the initial safe exclusion zone is sufficient.

7.2.2. Establishing and Maintaining Communications with Emergency Personnel

The initial Incident Commander (FRT – Field Response Team) will be responsible to notify Emergency Services / 911 unless otherwise provided for or delegated.

At notification or the earliest practicable time of an incident, Enbridge must establish and maintain an adequate means of communication with appropriate fire, police, Authority Having Jurisdiction (AHJ) and other public officials. This can be accomplished by or through a combination of the following:

- Preferably by establishing a Unified Command at the ICP (develop a communication plan if necessary).
- Additionally or Alternatively by opening a line of communication between responding Enbridge and EO incident commanders until a unified command can be established on-scene
- Alternatively by opening a line of communication between Gas Control and the EO.

7.2.3. Internal Notifications

Local teams will already have a notification protocol or methodology.

MIR3 may be used to activate addition teams and resources. Refer to subsequent sections for additional information.

7.3. Initial Response and Assessment

The Enbridge first on scene will act as Enbridge's initial Incident Commander (under the Incident Command System). The Field Response Team (FRT) assumes all responsibilities (including contacting 911) unless otherwise delegated purposefully or as defined by the roles within the Incident Command System.

7.3.1. Assessment

A person assessing a situation must evaluate the circumstances and identify hazards or potential hazards, to determine if an emergency situation exists and then respond accordingly.

The type of emergency most often thought of in pipeline and facility operations is the uncontrolled release of product. Released product presents a substantial hazard for fire until the product dissipates to a safe, non-combustible level.

Maintain constant or scheduled contact with the Gas Control.

7.3.1.1. Emergency Levels

The level of response is dependent upon the severity of the incident and what phase the response efforts are in (e.g., Initial Response, Operational Planning, Recovery). Incident classification and response efforts can be scaled up or down depending on incident needs. Company personnel will be familiar with the Emergency Response and Tiered Response table and how emergencies are classified.

For planning purposes, potential emergencies will be classified by emergency levels. The classification levels are necessary for determining an appropriate tiered response. Escalating levels result in increased required resources, notification requirements and potential increased response complexity to deal with the emergency.

Any type of incident of level 2 or greater will require notification to EOs. Alert Levels or Level 1 are optional. A courtesy notification should be made after situation is resolved.

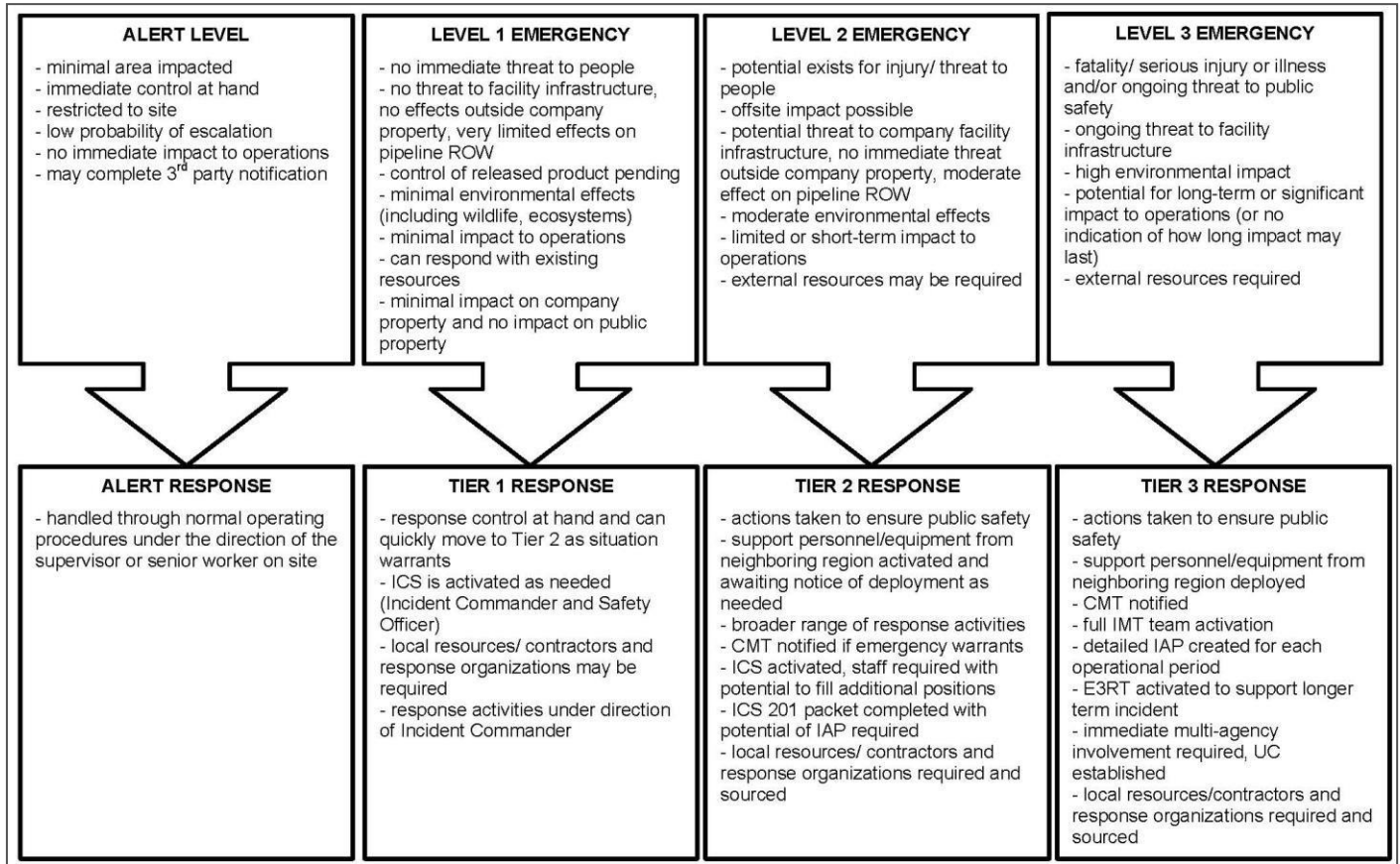


Figure 3: Emergency Levels

7.3.2. Initial Response

Initial Response actions taken immediately on site might include:

- Calling 911 (if not already provided for)
- Asking for pressure reduction, remote controlled valve shut-in and/or venting as required by incident
 - Pipeline Diagrams (PLDs) and Station Schematics can be referred to for Mainline Block Valve information including valves which can be remotely controlled
- Asking nearby persons or bystanders to evacuate
- Restricting entry
- Identifying a suitable Incident Command Post
- Identifying an appropriate exclusion zone
- Control ignition sources
- Monitor Atmosphere

Specific additional actions will be planned between responding AHJ/agencies under unified command.

Personnel responding to an incident should begin filling out the ICS Form 214a (Individual Activity Log) as soon as practicable. Situational awareness (for safety reasons) should not be compromised to fill out ICS forms.

7.3.2.1. Incident Command Post (ICP)

Preferably an ICP (Incident Command Post) will be chosen to facilitate a Unified Command. Enbridge and Emergency Officials should not have separate ICPs unless it is otherwise unavoidable. ICPs should be chosen where it will not be influenced by the emergency but is close enough to maintain situational awareness.

7.4. Agency Briefing

This section is appropriate only as time allows for. The on-site incident commander may delegate agency briefing to other(s). The first contact is initiated by contacting the On-Call Public Information Officer (24/7) at: 866-761-5400 or via email ccrt@enbridge.com.

7.5. Incident Briefing

In many situations the Incident Briefing and the Unified Command Meeting will happen in quick concurrence or simultaneously. During the incident briefing responding AHJ/agencies will be appraised of the incident and situation.

Hazards and risks should be reiterated.

7.6. Unified Command Meeting

Establish a Unified Command if not already established. Enbridge initial responder (first on scene) will identify themselves and request to be part of the unified command.

7.6.1. Initial Incident Action Plan

An initial Incident Action Plan (IAP) will be developed under unified command and will set tactical objectives to mitigate the incident. The initial IAP will be directed toward protecting life safety first and the property and the environment. The initial IAP may be verbal or if the incident will become complex or extended into an Operational Cycle it should be recorded on the ICS Form(s) 201.

Providing mutual assistance is accounted for under the initial IAP. The following should occur:

- EOs should provide for immediate public safety needs (i.e., maintaining an exclusion zone; evacuation, road blocks and/or Shelter-In-Place).
- Pipeline Operations should focus on reducing the hazard (i.e., shutting in pipelines, venting).

Emergency Response may be terminated and demobilization by EOs may occur rather quickly in a small incident where the initial incident action plan is sufficient to mitigate the situation and life Safety has been assured.

8. Operational Phase

When and where an incident becomes complex and where it will have an extended timeframe to resolve, the response will shift into an operational phase(s). This would be the top end of the Planning P.

This is addressed in the Incident Management Handbook (IMH). It is located on the Emergency Response App and the EM SharePoint site.

Safe restoration of service to Pipeline systems take out of service due to a significant incident or loss of containment will follow SOP 1-2010.

8.1. Specific Incident Type Response Procedures

The purpose of this section is to provide baseline response guidance based on the type of incident that could occur. This section is developed to assist field personnel to make sound decisions during the initial response of an incident.

This Emergency Response Plan is designed to be flexible and to support an all-hazards approach to emergency response and crisis management. Although the activation of the various emergency management teams is possible for any hazard of significant magnitude, it is most likely the teams will be activated to support the response to one of the top operational risks:

- Significant losses of containment
- Significant process safety incidents, including fires and explosions
- Significant equipment failures that result in significant loss of containment, ruptures, etc.
- Significant natural disasters
- Significant business interruptions
- Cybersecurity or privacy breaches
- Significant compliance or reputation issues
- Substantial financial events
- Third party emergencies that impact the operation or integrity of Enbridge assets

8.1.1. Product Release/Rupture

Immediate actions will be taken at the discovery or detection of release to mitigate the effects and carry out an effective and prompt response. Such actions include but are not limited to:

- Shut-in the line, if possible and secure site using best methods available
 - Pipeline Diagrams (PLDs) and Station Schematics can be referred to for Mainline Block Valve information including valves which can be remotely controlled
- Notify the nearest compressor station and/or Gas Control
- Contact 911, set an exclusion zone and begin safe evacuations
- Taking measures to mitigate the impact of the emergency while maintaining the life safety of response personnel
- Coordinating with response personnel arriving at the site

The order of actions taken are dependent on incident circumstances.

Table 6: Product Release Checklist

Product Release

| Explore | |
|-------------------------------|--|
| ✓ | Determine the wind direction and approach cautiously from upwind. |
| ✓ | Explore the suspected release area only when using/wearing PPE appropriate to the hazard (under the buddy system if possible). |
| ✓ | Ensure life safety of personnel in the area. |
| ✓ | Determine if there are third party people involved in rescue or evacuation. Are any identified Indigenous interests, schools, homes or commercial properties at risk and should they be evacuated or Shelter-in Place? |
| ✓ | Assess hazards for potential for fire, explosion and/or hazardous toxic vapors. |
| ✓ | Control potential ignition sources. |
| ✓ | Use intrinsically safe equipment (e.g., flashlights, two-way radios, gas detectors with audible alarms) |
| ✓ | Assess environmental hazards (e.g., weather, holes/ditches, cliffs, fast water). |
| ✓ | Should access to the area be restricted (roads blocked)? If so, assistance should be requested from AHJ and/or law enforcement agencies. |
| ✓ | Maintain regular/scheduled communication with Gas Control. |
| ✓ | Gas Control should be notified following an assessment of the release site, an evaluation should be made regarding the effect of downtime on product scheduling. |
| Communications | |
| ✓ | Should access to the area be restricted (roads blocked)? If so, assistance should be requested from AHJ/law enforcement agencies. |
| ✓ | Maintain regular/scheduled communication with Gas Control. |
| ✓ | Gas Control should be notified following an assessment of the release site, an evaluation should be made regarding the effect of downtime on product scheduling. |
| Securing Incident Site | |
| ✓ | Confirm identification of released material. Ensure AHJ and/or local authorities have been advised of the product's characteristics and precautions. |
| ✓ | Assess the release threat, site safety and parameters such as release volume, extent and direction of movement |
| ✓ | Utilize air monitoring to confirm safe areas or to track plume movement |
| ✓ | Determine if pipeline(s) has (have) been shut in. |
| ✓ | Determine and monitor wind direction. |
| ✓ | Determine if valves have been locked out as necessary |
| Other Consideration | |
| ✓ | Confirm activities and events are being documented ICS 201, 214 and/or 214a. |
| ✓ | If possible, photograph the area for situational awareness considering ignition source hazards |
| ✓ | Once support has arrived, conduct transfer of command and start preparing for tactical and planning meetings |

8.1.2. Release Near or Inside a Building

Table 7: Release Near or Inside a Building Checklist

Release Near or Inside a Building

Note: All operators must have a personal gas monitor or LEL (lower explosive limit) meter when entering the building.

| | |
|---|--|
| ✓ | Immediately stop work activities. |
| ✓ | Protect life safety first. |
| ✓ | Safely evacuate building if gas is detected inside building. The operator shall enter or remain in the building only if the environment is less than 20% of the LEL. The following conditions must be met before entering a building with an active LEL alarm: Check all operating data and alarms to gain insight on the alarm Notify Gas Control prior to entering the building. |

Release Near or Inside a Building

| | |
|---|--|
| | If the Operator feels it is unsafe to proceed with determining the source of the gas leak, then appropriate action should be taken to isolate the piping manually or by activating the ESD system. |
| ✓ | Always look and listen for any signs of escaped gas. |
| ✓ | All open flames are to be extinguished. Eliminate ignition sources. |
| ✓ | Determine leak severity. |
| ✓ | Do not enter building with audible leaking gas. |
| ✓ | Test the environment to determine safe entry. |
| ✓ | Evacuate people from adjacent buildings. |
| ✓ | Shut off electrical power to building. |
| ✓ | After gas sources are shut off, utilize portable combustible gas indicator/detector to determine safe environment. |

8.1.3. Fire

It is the Company’s intention to comply with all applicable fire regulations. The objective of the emergency planning and response program is to produce a favorable outcome at the incident with minimal risk to the public, employees, contractors and emergency responders.

Table 8: Fire Checklist

Fire

| | |
|---|--|
| ✓ | Personnel should immediately evacuate hazardous area. |
| ✓ | Extinguish fire – only if the fire is capable of being extinguished with equipment at hand and personnel training level. |
| ✓ | Call 911 and activate fire alarm. |
| ✓ | Eliminate any additional ignition sources. |
| ✓ | Begin Emergency Shutdown if necessary and safe to do so. Trip emergency shutdown control. Close product supply valve if the emergency shutdown control fails. Reduce product supply by: <ul style="list-style-type: none"> ○ Closing valves where possible ○ Close mainline fire gate valves on supervisor’s orders if not in the fire area. If in the fire area, close the nearest upstream and downstream valves. |
| ✓ | Account for all personnel in the unit or area where the fire occurred. Search for and rescue missing or injured personnel as directed by appropriate authority. If there are injuries, refer to Medical Emergency Checklist Evacuate all non-essential personnel, if necessary. |
| ✓ | Notify and establish communications with Gas Control. |
| ✓ | Conduct air monitoring to ensure life safety and determine appropriate PPE. |
| ✓ | Coordinate evacuation of nearby residents with local authorities. |
| ✓ | After the fire has been extinguished or controlled, permit only authorized personnel to go near location. |

8.1.4. Wildfire

Table 9: Wildfire Checklist

Wildfire

| | |
|---|---|
| ✓ | Call the Authority(s) having Jurisdiction (refer to contacts in Area Annex). |
| ✓ | Call Supervisor |
| ✓ | Remove or place under cover any flammable material within facilities (i.e., wooden pallets, propane bottles etc.) |
| ✓ | Prepare any firefighting equipment for use; ensure water supply is topped up. |
| ✓ | Protect above ground facilities with sprinkler systems if available |
| ✓ | Shade any excavated pipe. |
| ✓ | Prepare to evacuate facility or site if necessary. |

Wildfire

| | |
|---|---|
| ✓ | Ensure evacuation route is secured; if route is in peril, evacuate immediately. |
| ✓ | If the facility is to be evacuated; consider the consequence of venting natural gas to atmosphere—aerial assets or ground crews may be in vicinity and gas could pose an additional hazard. |
| | If there is enough advance notice, remove vegetation from facilities; particularly wooden power or communication poles |
| | Prepare to assist with short notice pipeline crossings of ROW |

8.1.5. Medical Emergency

Table 10: Medical Emergency Checklist

Medical Emergency

| | |
|--|--|
| Evacuation of seriously ill or injured persons should be conducted by ground or air ambulance only. Transportation by company or private vehicle should be discouraged, unless advised to do so by medical authorities. All medical emergencies should be documented and applicable emergency notifications completed. | |
| ✓ | Call 911 to arrange for ground or air ambulance support if necessary. |
| ✓ | Do not move patient unless situation becomes dangerous in present location. |
| ✓ | If trained provide for first aid until EMS arrives. |
| ✓ | As situation warrants stop bleeding and continue to keep unobstructed breathing. |
| ✓ | Notify Supervisor as soon as possible. |

8.1.6. Natural Disaster – Severe Weather

Severe weather may include thunderstorms, high winds and/or flooding.

The following checklist identifies actions to be taken when the pipeline and/or its facilities are threatened by thunderstorms, producing lightning or high winds and tornados:

- Establish communications with Gas Control for weather updates.
- Sound the (severe weather) alarm.
- Have location personnel report to a designated area.
- Avoid all windows and proceed to an interior room on the lowest floor. Interior stairwells are one of the best shelters, if available.
- Seek shelter under a sturdy/heavy piece of furniture.
- Use your arms to protect the back of your head and neck.

Once the “all clear” has sounded:

- Account for all personnel
- Emergency Shut Down, if necessary. Notify Gas Control as needed.
- If damage with release has occurred, close the nearest block valves on either side of the damaged location.
- Conduct visual inspection of the line(s)
- If necessary, preform a pressure test prior to resuming operations

- Inspect system integrity
- Check off-site areas for damage

8.1.6.1. Natural Disaster-Severe Weather – Flooding

Severe flooding can adversely affect the safe operation of a pipeline. Take the following actions to prevent and mitigate damage to pipeline facilities and ensure public and environmental safety in areas affected by flooding:

- Utilize experts in river flow, such as hydrologists or fluvial geomorphologists, to evaluate a river's potential for scour or channel migration at each pipeline river crossing.
- Evaluate each pipeline crossing a river to determine the pipeline's installation method and determine if that method (and the pipeline's current condition) is sufficient to withstand the risks posed by anticipated flood conditions, river scour or river channel migration.
- Determine the maximum flow or flooding conditions at rivers where pipeline integrity is at risk in the event of flooding (e.g., where scour can occur) and prepare plans to shut down and isolate those pipelines when those conditions occur.
- Evaluate the accessibility of pipeline facilities and components that may be in jeopardy, such as valve settings, which are needed to isolate water crossings or other sections of pipelines.
- Extend regulator vents and relief stacks above the level of anticipated flooding as appropriate.
- Coordinate with emergency and spill responders on pipeline locations, crossing conditions and the commodities transported. Provide maps and other relevant information to such responders so they can develop appropriate response strategies.
- Coordinate with other pipeline operators in flood areas and establish emergency response centers to act as a liaison for pipeline problems and solutions.
- Deploy personnel so that they will be in position to shut down, isolate, contain or perform any other emergency action on an affected pipeline. Note that road access to sites may be impacted.
- Determine if facilities that are normally above ground (e.g., valves, regulators, relief sets, etc.) have become submerged and are in danger of being struck by vessels or debris and, if possible, mark such facilities with an appropriate buoy.
- Perform frequent patrols, including appropriate overflights, to evaluate right-of-way conditions at water crossings during flooding and after waters subside. Report any flooding, either localized or systemic, to integrity staff to determine if pipeline crossings may have been damaged or would be in imminent jeopardy from future flooding.
- Have open communications with local and state officials to address their concerns regarding observed pipeline exposures, localized flooding, ice dams, debris dams and extensive bank erosion that may affect the integrity of pipeline crossings.
- Following floods and when safe river access is first available, determine if flooding has exposed or undermined pipelines because of new river channel profiles. This is best done by a depth of cover survey.
- Where appropriate, surveys of underwater pipe should include the use of visual inspection by divers or instrumented detection. Pipelines in recently flooded lands adjacent to rivers should also be evaluated to determine the remaining depth of cover. You should share information gathered by these surveys with affected landowners. Agricultural agencies may help to inform farmers of potential hazards from reduced cover over pipelines.
- Ensure that line markers are still in place or are replaced in a timely manner. Notify contractors, highway departments and others involved in post-flood restoration activities of the presence of pipelines and the risks posed by reduced cover.

8.1.7. Natural Disaster – Earthquake

During an earthquake personnel should drop, cover and hold on. If outdoors minimize movements to a few steps to a nearby safe place and wait until shaking has stopped. If indoors, stay there until the shaking has stopped and exiting is safe.

Table 11: Earthquake Procedures

Earthquake Procedures









| If Indoors | |
|-------------------------------|---|
| ✓ | Stay calm. |
| ✓ | Drop to your hands and knees. |
| ✓ | Cover your head and neck with your arms. |
| ✓ | Only move if escaping danger from falling objects or seeking additional cover. |
| ✓ | Stay away from glass, windows, outside doors and walls and anything that could fall, such as light fixtures or furniture. |
| ✓ | Hold on to any sturdy shelter until the shaking stops. |
| ✓ | Stay inside until the earthquake has stopped and it is safe to exit. |
| ✓ | DO NOT use elevators. |
| ✓ | Be aware that the electricity may go out or sprinkler systems or fire alarms may turn on. |
| If Outdoors | |
| ✓ | Stay calm. |
| ✓ | Move away from buildings, streetlights and utility wires. |
| ✓ | Out in the open, drop, cover and hold on. |
| If In a Moving Vehicle | |
| ✓ | Stay calm. |
| ✓ | Stop as quickly as safety permits. |
| ✓ | Stay in the vehicle. |
| ✓ | Avoid stopping near or under buildings, trees, overpasses, utility wires. |
| ✓ | Proceed cautiously once the earthquake has stopped. |
| ✓ | Avoid roads, bridges or ramps that might have been damaged during the earthquake. |

8.1.8. Bomb Threat – Improvised Explosive Device

Refer to Security Response and Awareness Plan for additional specific guidance.

To set an immediate exclusion zone there is reference in the 2020 North American Emergency Response Guide (ERG). This quick chart is copied below.

Table 12: Improvised Explosive Device Safe Stand-Off Distance (North American Emergency Response Guide)

| Threat Description | | Explosives Capacity ¹ | | Mandatory Evacuation Distance ² | | Shelter-in-Place Zone | | Preferred Evacuation Distance ³ | |
|----------------------------------|---|----------------------------------|-----------|--|-------|-----------------------|---------------|--|---------|
| High Explosives (TNT Equivalent) |  Pipe Bomb | 5 lbs | 2.3 kg | 70 ft | 21 m | 71 - 1,199 ft | 22 - 365 m | +1,200 ft | 366 m |
| |  Suicide Bomber | 20 lbs | 9 kg | 110 ft | 34 m | 111 - 1,699 ft | 35 - 518 m | +1,700 ft | 519 m |
| |  Briefcase/Suitcase | 50 lbs | 23 kg | 150 ft | 46 m | 151 - 1,849 ft | 47 - 563 m | +1,850 ft | 564 m |
| |  Car | 500 lbs | 227 kg | 320 ft | 98 m | 321 - 1,899 ft | 99 - 579 m | +1,900 ft | 580 m |
| |  SUV/Van | 1,000 lbs | 454 kg | 400 ft | 122 m | 401 - 2,399 ft | 123 - 731 m | +2,400 ft | 732 m |
| |  Small Delivery Truck | 4,000 lbs | 1,814 kg | 640 ft | 195 m | 641 - 3,799 ft | 196 - 1,158 m | +3,800 ft | 1,159 m |
| |  Container/Water Truck | 10,000 lbs | 4,536 kg | 860 ft | 263 m | 861 - 5,099 ft | 264 - 1,554 m | +5,100 ft | 1,555 m |
| |  Semi-Trailer | 60,000 lbs | 27,216 kg | 1,570 ft | 475 m | 1,571 - 9,299 ft | 476 - 2,834 m | +9,300 ft | 2,835 m |

¹ Based on the maximum amount of material that could reasonably fit into a container or vehicle. Variations possible.

² Governed by the ability of an unreinforced building to withstand severe damage or collapse.

³ Governed by the greater of fragment throw distance or glass breakage/falling glass hazard distance. These distances can be reduced for personnel wearing ballistic protection. Note that the pipe bomb, suicide bomb, and briefcase/suitcase bomb are assumed to have a fragmentation characteristic that requires greater stand-off distances than an equal amount of explosives in a vehicle.

8.1.9. Large Scale Evacuations

This will be accomplished under the direct guidance of the Authority Having Jurisdiction (AHJ) as outlined in existing AHJ Mitigation Plans. Operations Section support unit will assist evacuated/displaced residents.

9. Notification Procedures

9.1. Communication Methods

Primary communications for Company response activities will consist of the following:

- Company mobile phones, hard line phones, faxes and Company intranet devices.
- Communications needs beyond primary communications devices will be supplied by Company.
- GETS (Government Emergency Telecommunications Service) and WPS (Wireless Priority Service) has been provided to personnel with emergency response functions.
- MIR3 (aka Enbridge Alert System)

9.2. Initial Notifications

The Incident Commander (IC) is accountable for assuring that all required notifications/reports are completed in a timely manner for all incidents. This responsibility can be delegated by the IC. All contacts with Federal, State, AHJ and local regulatory agencies must be properly documented. Gas Control is a 24/7 support tool designed to provide communication assistance to the Incident Commander to facilitate a timely response to emergency situations.

9.3. Public Affairs and Communication

This section applies to response personnel communicating with the public, stakeholders or the media regarding an incident or potential incident.

During an incident or other emergency, communications with affected AHJ, landowners, nearby residents, community officials, legislators, employees and the media are vital in controlling hazards to life safety and the perceptions of risk, protecting the Company's reputation and gaining constructive involvement in the response.

The objective is to establish Enbridge as an early, credible source of information, reduce speculation and inaccuracies in reporting and to ensure consistent messaging and information flow regardless of medium or audience. As outlined in the Company's Crisis Communications and Response Plan (CCRP), all public statements must be approved by the Public Information Officer (PIO), the Incident Commander (IC), the Legal Officer and the Senior Communications Officer. The CCRP is maintained by Enbridge's Public Affairs and Communications (PAC) team.

To alert PAC of any incident or potential incident that may attract attention from the public or the media, call or email the On-Call PIO.

This line is continuously monitored by PAC's on-call PIO, who is available and prepared to activate the CCRT in the event of an incident.

The area manager or designee should notify the on-call PIO of any incident or potential incident that may attract attention from the public or the media.

The on-call PIO will, in consultation with the IC, decide on whether personnel from the CCRT should be mobilized to provide on-site support for significant incidents involving injury, public safety threats, media coverage or political intervention or provide support remotely.

The CCRT is responsible for the development and execution of the communications response to an incident and is led by the PIO. The CCRT is aligned with the Incident Command System to provide communications support to Enbridge's emergency response teams.

Reference pocket/lanyard Tip Cards are available from Communications Dept. for quick reference.

9.4. Media/Public Relation

For all media and public inquiries, the following will be recorded:

- Date and time of the inquiry
- Name, employer and city of the media reporter
- Questions and answers provided
- Time and station of any media broadcasts

10. Emergency Response Management System

10.1. Incident Command System Structure

The Company has adopted the Incident Command System (ICS) organization to allow the partnership of Unified Command to be developed when required in training, exercises or responses. Refer to the Incident Management Handbook for ICS roles and responsibilities.

10.2. Company Response Teams Organization – E3RT

Table 13: Company Response Team Organization

| |
|---|
| Enterprise Crisis Management Team – Strategic (EXTERNAL TO Emergency Management Program “EMP”) |
| As identified in the Enterprise Crisis Management Plan (external to this framework and Emergency Management Program “EMP”): Responsible for “Actions taken away from the scene to support and assist the IST and [IMT] in planning, business recovery projects and address the implications of the problem and its potential on the Company’s viability, operability and credibility” |
| GTM Incident Support Team - Strategic |
| Actions taken at and/or away from the incident scene to support the IMT, facilitate planning and manage business recovery projects. |
| Incident Management Team – Tactical & Strategic (Regional) |
| Actions taken at and/or away from the incident scene to support tactical response operations, facilitate planning and address the immediate concerns of the public and government agencies. Guiding Plan: Emergency Response Plan. |
| Actions taken at and/or away from the incident scene to support tactical response operations, facilitate planning and address the immediate concerns of the public and government agencies. Guiding Plan: Emergency Response Plan. GTM Membership – Enbridge Enterprise Emergency Response Team |
| At the request of the Regional Director, the GTM membership of E3RT will provide GTM mentorship to the IMT and/or fill substantive roles in the IMT. GTM members would deploy first, followed by the remainder of the E3RT membership for future operational periods. |
| Full Membership – Enbridge Enterprise Emergency Response Team |
| At the request of the Regional Director, the full membership of this cross-business unit team of individuals, who are specially trained to support significant incidents, will fill roles in the Incident Management Team (IMT). |
| Field Response Team – Tactical |
| Actions taken by responders at an incident scene to directly attack the problem and its consequences. Guiding Plans: Field Emergency Response Plan (Emergency Response Plan), Tactical Response Plan Maps, Pre-Fire Plan and other tools |

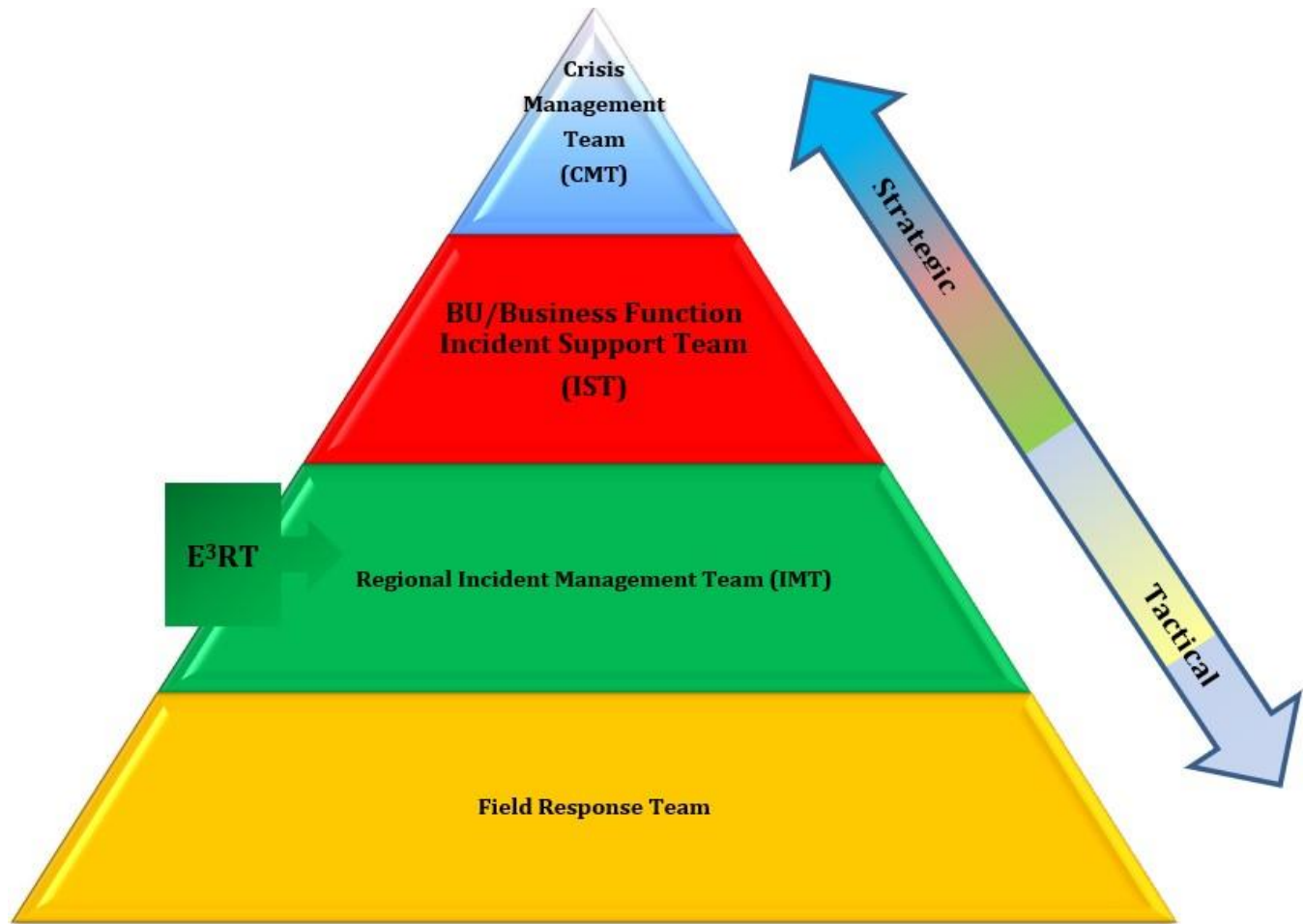


Figure 5: Emergency Response and Crises Management

10.3. Field Emergency Response Team

All area personnel are assigned to the Field Emergency Response Team.

Refer to Enbridge Emergency Response Application for updated personnel contact list(s).

All emergency on-call members must be prepared, available and able to fulfil the responsibilities of their roles should an emergency occur. All positions may be remotely located (in relationship to the EOC) provided that personnel are able to adequately and effectively able to fulfill their roles and responsibilities.

If unable to fulfill their scheduled on-call role, all positions must make alternate coverage arrangements.

10.4. Incident Management Team (IMT)

The Incident Management Team (IMT) can be activated through MIR3 notifications. Complete IMT rosters can be accessed on the Emergency Management SharePoint site.

10.4.1. Enbridge Enterprise Emergency Management Team (E3RT)

At the request of the Regional Incident Management Team, E3RT, a cross-business unit team specially trained to support significant incidents, will fill roles in the IMT.

10.5. Incident Support Team (IST)

The Incident Support Team's function is to support the IMT facilitating planning and business recover projects.

10.6. MIR3 Activating Incident Management Teams and Incident Support Teams

The table below lists primary contact information for MIR 3 activation and support.

10.7. Crisis Management

10.8. Emergency Operations Center (EOC)

In the event of a significant incident for which local Company facilities are not adequate, an appropriate Emergency Operations Center (EOC) will be established. This EOC can be a physical location or virtual that will support on scene Incident Command and or the Operations Section.

Enbridge uses Microsoft Teams as a platform for conducting on scene support and communications from a virtual EOC: _____

Other local teams may also have a virtual EOC for communication and coordination during the activation phase of an emergency.

Enbridge will also activate the internal conference call line.

Table 16: Conference Call Line

| EOC Conference Number | Access Code | EOC Teams Link |
|-----------------------|-------------|----------------|
|-----------------------|-------------|----------------|

10.9. IAP Software™

To manage and document incident responses, Enbridge utilizes the Incident Action Plan (IAP) Software™ developed by The Response Group. The IAP Software™ is the incident and crisis management tool for all-hazards responses. The software includes integrated NIMS-compliant Incident Command System (ICS) forms and processes to facilitate incident management throughout all stages of an event.

During the beginning stages of an event, IAP Software™ will be initiated, any member of the Incident Management Team may do this but typically is done by the participating member of the Emergency Management Team.

The IAP Software™ can be accessed here at <https://webiap.iapsoftware.com/IAP6/Account/Login>.

Use Enbridge Email and Client code:

11. Site Security and Control

11.1. Site Security

Refer to Area Security Plans located in the Emergency Response Application or the EM SharePoint site. The priority of all Enbridge personnel in any emergency is protecting life safety. Public access will be prevented from an emergency site while there is any danger of explosion, fire, hazardous vapors or other hazardous condition.

Security measures need to be established early in an incident response to:

- Protect life safety of the public, personnel and first responders, refer to the Recommended Exclusion Zones table for recommended distances.
- Limit public interference with response operations.
- Ensure access for authorized personnel and equipment to the incident access points, staging areas, ICP and other incident facilities.

Examples of site security measures:

- Routes into the emergency site will be sealed off and a security perimeter established.
- Local Authority Having Jurisdiction (AHJ) and/or police will be contacted to set up road blocks at all access points as applicable.
- Employees/contractors, police and/or security personnel can be used as well as physical barriers (e.g., barricades and reflective tape) to control access to hazardous areas.
- Establish Temporary Flight Restriction (TFR)*, as required.

- Contact other transportation routes, specifically railroad.
- Contact and coordinate with other adjacent pipeline operations.

**Note: When airspace over an incident needs to be restricted, requests to the appropriate country's aviation authority, through the country's On-Scene Coordinator (OSC) or their designated representative, for a TFR will be made, as appropriate.*

12. Documentation

To ensure that all pertinent data and information are available for the incident report, documentation should commence immediately upon notification of a release and should continue until demobilization.,

All IMT personnel and any designated support personnel should keep notes on all significant occurrences, including details and time of occurrence. The ICS 214 Unit Log should be utilized to capture this information occurring within a function group or unit of the IMT. Individually, responders should maintain an ICS 214a Individual Log.

Notes are best kept in chronological log format, to be compiled later in the final report. Every contact, written or verbal, with AHJ and/or government personnel should be noted.

Situational awareness (for safety reasons) should not be compromised to fill out ICS forms.

12.1. 201 Forms Package – Initial Actions

If the incident will become complex or will extended into an Operational Cycle, the initial incident actions and conditions should be recorded on the ICS form(s) 201.

Refer to Incident Management Handbook for detailed guidance.

Table 17: Level 2 – ICS 201 Packet

Level 2 – ICS 201 Packet (Initial Action / Reactive Phase)

| |
|----------------------------------|
| Incident Report & Notifications |
| Incident Action Plan Cover Sheet |
| Weather Report |
| ICS 201- 1 Incident Map/Sketch |
| ICS 201- 2 Current Actions |
| ICS 201- 3 Organizational Chart |
| ICS 201- 4 Resources Summary |
| ICS 201- 5 Site Safety & Control |

12.2. Other Records

12.2.1. Photographs

Photographs can be used to record the following information:

- Initial conditions at the release site
- Containment and response activities (chronological progression)

- Aerial photographs (if possible)
- Overall “panoramic” view of the site to tie-in permanent features
- Conditions at the end of the response operations
- Recovery of the area over time

The following information should be documented in a photo log:

- Release name and location
- Date and time
- Photographer’s name and contact number
- Location where the photograph was taken and direction the camera was facing (use copy of site sketch where possible)
- Specific information being documented

12.2.2. Video

Use video with a verbal commentary to supplement (not replace) photographs if appropriate. Verbal comments are only used to reference information pertaining to the release site and associate activities.

13. Demobilization

The IMT team should analyze resource and staffing needs as Initial Response moves into Operational Planning and each operational period and being demobilization process for personnel and equipment no longer needed.

Refer to Incident Management Handbook for detailed guidance.

13.1. Elements of a Demobilization Plan

- General information about the demobilization process
- Responsibilities for implanting the demobilization plan
- General resource release priorities
- Specific resource release procedure
- Evacuee return, cessation of Shelter in place and opening road blocks
- Any applicable directions (e.g., maps, phone numbers)

A demobilization plan may also include rest period requirements for personnel travel and communication procedures for personnel to call in to report arrival at point of origin. Demobilized personnel resources are still considered assigned to a response until they have returned to their pre-response point of origin.

13.2. Incident Debrief/Critique

Debriefing or an incident critique, at the end of a response is a vital tool to identify actions, staffing and policies that were effective and those requiring improvement. For smaller tiered responses the Incident Debriefing may occur in a group setting, often referred to as a “Hot Wash.” For large scale responses, it is recommended personnel identified for demobilization complete an incident debriefing with their IMT supervisor or another appropriate person prior to departing the incident.

Table 18: Discussion Points

| Discussion Points |
|--|
| Mandatory: Were response procedures effective and effectively followed by responding personnel? |
| Did the IMT practice effective management skills, (e.g., leadership, followership, decision making, situational awareness)? |
| Where there any staffing shortfalls? Was the IMT able to handle the incident workload and meet document deadlines of the Operational Period? |
| Did the IMT work well together? |
| Obtain information and feedback from each activated IMT Branch, Group and/or Unit. |
| Was any equipment damage and unsafe conditions requiring immediate attention or isolation for further evaluation? |
| Is more or new equipment needed? |
| Where there any deviations from operating procedures or this response plan? Identify gaps or areas of improvement in this plan or other applicable plans and policies. |
| Is there any additional training needed? |
| Assign information-gathering responsibilities for a After Action Report/Post-Incident Analysis (PIA) and critique. |
| Summarize the activities performed by the unit/group/individual, including topics for follow-up. |
| Reinforce positive aspects of the response and unit/group/individual's contribution. |

Information discussed at an Incident Debrief should be documented and become part of the incident documentation record; this information should also be considered when completing an Incident’s After-Action Report/ Post-Incident Analysis. Post incident analysis includes a step-by-step review of the incident to establish a clear picture of the events that took place during the incident as well as whether procedures were followed and effective.

A post incident analysis of the response is not the same as laboratory investigations conducted to establish the probable cause of the failure.

Response data is collected from IMT work products, including logs and incident reports; incident debriefing documentation and any other applicable source (i.e., hotwash and after-action reviews). Once all available data has been assembled and a rough draft of an After-Action Report is developed. The After-Action Report should be reviewed by key IMT personnel to verify the available facts are arranged properly and accurately documented.

Once validated by the key IMT personnel the final draft of the After-Action Report should be distributed to appropriate management personnel to initiate for improvement to response capabilities.

14. Investigation of Failures

Procedures have been established for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the cause(s) of the failure and minimizing the possibility of a reoccurrence.

Company personnel will be directed by management to participate in a failure investigation following an emergency that occurs in their area As soon as possible following and emergency event.

15. Emergency Response Equipment Inspections

Requirements for the emergency response equipment inspections are provided by the following programs:

- Safety Program – Fire Extinguishers: SAF-58.101, "GTM Health and Safety Manual" – Section 5
- Environmental Program – Spill Kits: CGTM - Spill Kit Inventory and Inspection SOP and UST-SOP 9 Spill Reporting and Response
- Emergency Management Program – Storm Shelters: Maximo Job Plan 5833

Some operations equipment (i.e., light towers, excavators, haul trucks, air compressor trailers, stopples, hot tapping tools etc.) could be used during emergency response however not considered “dedicated” emergency response equipment since its primarily use for daily operational activities. This equipment is not managed as part of this inspection process.

16. Regulatory Reporting

16.1. 🇨🇦 Canada Regulatory Reporting

For regulatory reporting in Canada, refer to REG-73.801, “Canada Gas Transmission Midstream Incident Reporting Guide.”

16.2. 🇺🇸 U.S. Regulatory Reporting

Refer to 5-2060, "Department of Transportation Incident and Accident Reporting Procedure" for what constitutes a required notification as well as who to contact, in addition to the NRC.

Pipeline operators have regulatory reporting requirements under 49 CFR §191 and §195 of PHMSA’s pipeline safety regulations.

- Within one hour of a release of hazardous materials meeting reporting threshold operators must call the National Response Center (NRC), 800-424-8802
- Within 48-hours operators must submit an update to the NRC
- Within 30-days operators must submit a report on the relevant PHMSA form. Operators must submit the reports via the PHMSA portal

The PHMSA portal can be accessed at: <https://portal.phmsa.dot.gov/> .

17. Regulatory Compliance

17.1. Applicable Regulations

This ERP satisfies the requirements of the following regulations:

- 49 Code of Federal Regulations §192.615, §195.402, §193.2509, – Pipeline and Hazardous Materials Administration (PHMSA)
- Canadian Energy Regulator Onshore Pipeline Regulations (Section 32 to 36)
- Applicable State, Province, Territorial and Local regulations

17.2. Plan Review and Update Procedures

Reviewing and updating the Plan shall be the responsibility of the Emergency & Security Management Department. Revisions to the Plan can occur at any time and may result from:

- Scheduled annual reviews
- Audits and Inspections
- As a result of conducting formal drills and training exercises
- From a response to an accidental release
- A change configuration that materially alters the information included in the response plan
- As material changes within the Company which alters the required response capabilities and/or resources


The Plan is reviewed annually, not to exceed 15 months and updated so that the Plan remains current and functional. All revisions to the Plan shall be made available to all Plan holders.

Annually, during the Company review cycle any of the following operational changes would be a cause for modification and update to the ERP:

- Extension of existing pipeline
- Construction of new pipeline
- Response Procedures
- Circumstances that may influence full implementation of the ERP
- Reviews or exercises with the authority(s) having jurisdiction

Required Annual Reviews to this document are tracked in the “Encompass” system.

Any material or significant changes at the facility that mandate a change in this Plan shall be submitted to the appropriate regulatory agencies.

To request a change to this Plan, follow Company document control procedures.  Changes to this plan require redacting and posting to Enbridge’s external website (CER requirement). Changes to this plan require notification and submittal to CER.

Emergency Response Plan Reviews with Emergency Officials / Authorities Having Jurisdiction that have substantially informed the Emergency Response Plans will be incorporated into this document and/or other EM documents. Refer to EM-51.103, “Emergency Response Liaison Plan.”

18. Technical Training

The Technical Training course GTM EM: Emergency Response Plan is associated with the GTM Emergency Response Plan. Complete training requirements for Emergency Response Teams are detailed in EM-51.102, “GTM Emergency Management Training and Exercise Plan.”

REDACTED

19. Document Control and Maintenance

This section details how this document will be controlled and maintained.

- Changes to this document and related documents will be conducted in accordance with GDM-81.201, “GTM IMS Document Management of Change Process.”
- The archival, retention and disposition of this document and related documents will be conducted in accordance with the Records and Information Management (RIM) Governance Suite.

[Table 19](#) outlines specific document control details.

Table 19: Document Controls

| Control | Description |
|---|------------------------------------|
| Business Authority | |
| Periodic Review Frequency | Annually, not to exceed 15 months. |
| Effective Date* | |
| Controlled/Published Location | |
| GDL Document Number | |
| Referenced Internal Document Links | |
| Referenced ELink and Internal SharePoint Links | |
| Referenced External Documents | Not applicable. |

*Effective Date is the date the document was initially put into service. If the date cannot be determined or is not known, it will be shown as 1900-01-01.

20. History of Changes

Changes made to this document are tracked in [Table 20](#).

Table 20: History of Changes

| Date | Version* | Summary | Document SME | Approved By |
|------------|----------|--|--------------|-------------|
| 2021-11-24 | 1.0 | This document has been reformatted, updated, completely reviewed, revised and now placed in the GTM GDL, having transitioned from the Emergency Management SharePoint. | | |
| 2021-12-03 | 1.1 | Emergency Management will use "EM" as the abbreviation for all EM documents. This Plan's document number has been changed from ER-51.100 to EM-51.100. | | |
| 2022-10-05 | 2.0 | <ul style="list-style-type: none"> Section 7.1. Incident Occurs updated for new PHMSA valve rule Minor edits throughout | | |
| 2023-04-04 | 3.0 | <ul style="list-style-type: none"> Annual Review Conducted (221220 - DSM). Minor changes from review, miscellaneous requests for change and from exercises lessons learned. Added Flags, abbreviated title, address change, conf number changes, added links, minor wording changes, Inserted section 6.2.2, added virtual EOC. | | |
| 2023-04-11 | 3.1 | <ul style="list-style-type: none"> Updated the publication date for Version 3.0 from 2022-04-04 to 2023-04-04 | | |
| 2023-10-13 | 3.2 | <ul style="list-style-type: none"> Migrated document to SharePoint Online Updated links to referenced documents Updated IMS document references | | |
| 2024-01-17 | 4.0 | <ul style="list-style-type: none"> Annual Review | | |
| 2024-06-12 | 4.1 | <ul style="list-style-type: none"> Corrected Version 2.0 (2022-10-05) to state Section 7.1 Incident Occurs updated for new PHMSA valve rule Updated links | | |
| 2024-07-29 | 4.2 | <ul style="list-style-type: none"> Corrected Section 8 reference SOP 1-2021 to SOP 1-2010 | | |
| 2025-01-31 | 5.0 | <ul style="list-style-type: none"> Periodic review | | |

*The initial posting of a document in the GTM Governance Document Library will be denoted as Version 1.0.

[Table 21](#) shows details of the most recent changes to this document.

Table 21: Detailed Change Summary

| Date | Summary |
|------------|--|
| 2025-01-31 | <ul style="list-style-type: none">• Section 4 deleted term and updated definition• Section 6 minor tweaks• Section 7.2.2 deleted bullet about virtual meeting• Section 8.1.1 added Rupture to title• Section 9.4 deleted requirement for keeping articles about the incident• Section 10.6 updated a contact• Section 14 updated with timing for investigation participation• Section 18 updated with training requirements• Template updated to version 5.2 |

REDACTED

Appendix B – Complete Emergency Response Plan and References

This document is the Core Emergency Response plan and is applicable across the Enbridge gas transmission system. With the intent to distribute a complete compendium of Emergency Response documents, several other documents shall be included (see below). When the complete ERP is printed for use the following applicable documents must also be included after this document and preferably in the following order:

- Insert appropriate Area Emergency Response Plan Annexes.
- Insert applicable Area Contact List(s).
- Insert applicable Area Maps and/or Diagrams.
- Insert applicable Shutdown Procedures.

REDACTED

Maritimes and Northeast Pipeline Canada

Emergency Response Plan Annexes

1/2025

REDACTED

Emergency Response Plan



Company: Enbridge Gas Transmission and Midstream

Owned by: Emergency Management

Controlled Location: GTM Emergency Management Document SharePoint

Published Location: GTM Emergency Management SharePoint and the ER Application

Printed Hard Copy For Reference Only

Please Refer To:

For Up to Date Version

Table of Contents

| | | |
|-------------|--|-----------|
| 1-1 | Response Resources | 1 |
| 1-1.1 | Response Equipment Inventory and Location | 1 |
| 1-1.2 | Minimum Emergency Equipment in Standby Vehicles | 5 |
| 1-1.3 | Pre-Identified EOC Locations..... | 5 |
| 2-1 | Area Management | 6 |
| 2-1.1 | Area management..... | 6 |
| 2-2 | Area Facilities..... | 6 |
| 2-2.2 | New Brunswick Area Office | 6 |
| 2-2.3 | Nova Scotia Area Office | 7 |
| 2-3 | Gas Control | 7 |
| 2-4 | Field Emergency Response Team | 8 |
| 2-5 | Incident Management Team | 9 |
| 2-6 | E3RT and Internal Contacts | 10 |
| 2-6.1 | Crisis Management | 10 |
| 2-6.2 | Incident Support Team | 10 |
| 2-6.3 | Public Affairs and Communication..... | 11 |
| 2-6.4 | Regional Contacts..... | 14 |
| 2-6.5 | Enterprise Security | 15 |
| 2-7 | Regulatory Notifications..... | 16 |
| 2-7.1 | Local Authorities | 17 |
| 2-8 | Government Contacts..... | 18 |
| 2-8.1 | Federal Agency Contact Lists..... | 18 |
| 2-8.2 | Provincial / Territorial and Local Agency Contacts | 18 |
| 2-8.3 | First Nation Reserve or Traditional Territories..... | 22 |
| 2-9 | Industrial Contacts..... | 23 |
| 2-10 | Support and Service Providers | 24 |
| 2-10.1 | Mutual Aid Partners..... | 24 |
| 2-10.2 | Response Contractors..... | 24 |

| | | |
|---------|---|----|
| 2-10.3 | Local Support and Service Providers..... | 24 |
| 3.1 | Asset Information..... | 31 |
| 3-1.1 | Area Operations Information | 31 |
| 3-1.2 | Area Facilities..... | 31 |
| 3-1.3 | Critical Valves..... | 31 |
| 3.2 | Facility Maps and Diagrams..... | 45 |
| 3.2.1 | Area Overview Map..... | 45 |
| 3-2.2 | Pipeline Diagrams..... | 50 |
| 3-2.3 | Facility Diagram..... | 65 |
| 3-3 | Hazard Evaluation and Identification | 65 |
| 3-3.1 | Emergency Planning Zone..... | 65 |
| 3-4 | Worst Case Release and High Consequence Areas (HCA)..... | 66 |
| 3-4.3 | Environmental Considerations | 66 |
| 3-4.3.1 | Mainline – Nova Scotia | 66 |
| 3-4.3.2 | Halifax Lateral – Nova Scotia | 69 |
| 3-4.3.3 | Point Tupper Lateral – Nova Scotia..... | 70 |
| 3-4.3.4 | Mainline – New Brunswick..... | 71 |
| 3-4.3.5 | Moncton Lateral – New Brunswick..... | 74 |
| 3-4.3.6 | Saint John, Utopia and St. George Laterals – New Brunswick..... | 75 |
| 3-5 | Odorant Spill Response..... | 77 |
| 3-5.1 | Responsibilities..... | 77 |
| 3-5.1.1 | Houston EHS/Emergency Management..... | 77 |
| 3-5.1.2 | Area Management/Supervisor..... | 77 |
| 3-5.1.3 | Employees..... | 78 |
| 3-5.1.4 | Regional Environmental Health & Safety..... | 78 |
| 3-5.2 | General Odorant spill procedures..... | 78 |
| 3-5.3 | Odorant Notification..... | 78 |
| 3-5.3.1 | Notification Requirements for Minor Spills | 78 |
| 3-5.3.3 | Notification Requirements for Major Spills | 79 |

| | | |
|---------|--|-----|
| 3-5.3.2 | Nova Scotia Reportable Release Amount..... | 79 |
| 3-5.3.4 | TDG Reportable Release Amount..... | 80 |
| 3-5.3.5 | Reporting Spill Procedure Decision Flow Chart..... | 81 |
| 3-5.4 | Odorant spill response..... | 82 |
| 3-5.4.1 | Minor Odorant Spills..... | 82 |
| 3-5.4.2 | Clean-up of Minor Spills..... | 82 |
| 3-5.4.2 | Major Spill | 82 |
| 3-5.4.3 | Disposal | 83 |
| 3-5.4.4 | Spill Equipment..... | 83 |
| 3-5.4.5 | Spills into Wetlands or Watercourses | 84 |
| 3-5.5 | Preventative Measures..... | 84 |
| 3-5.5.1 | Occupational/Safety Precautionary Measures | 84 |
| 3-5.5.2 | Odorant Filter/Pump Cabinets | 84 |
| 3-5.5.3 | Containment..... | 84 |
| 3-5.5.4 | Storage..... | 84 |
| 4.1 | Canada Energy Regulator (CER)/ CSA Z662..... | 87 |
| 5-1 | Distribution List | 90 |
| 5-2 | Record of Revisions..... | 91 |
| 6-1 | Hurricane Plan Introduction..... | 95 |
| 6-2 | Saffir-Simpson Hurricane Intensity Scale | 95 |
| 6-3 | Hurricane Season Preparations | 96 |
| 6-4 | Storm Preparations..... | 97 |
| 6-4.1 | Phase 1 | 97 |
| 6-4.2 | Phase 2 | 98 |
| 6-4.3 | Phase 3..... | 98 |
| 6-4.4 | Phase 4..... | 99 |
| 6-4.5 | Hurricane checklist..... | 100 |

1-1 Response Resources

1-1.1 RESPONSE EQUIPMENT INVENTORY AND LOCATION

Response Equipment – Nova Scotia

| Quantity | Asset | Location | Comments |
|----------|-------|----------|----------|
|----------|-------|----------|----------|

Response Equipment – Nova Scotia

| Quantity | Asset | Location | Comments |
|----------|-------|----------|----------|
|----------|-------|----------|----------|

Response Equipment – New Brunswick

| Quantity | Asset | Location | Comments |
|----------|-------|----------|----------|
|----------|-------|----------|----------|

Response Equipment – New Brunswick

| Quantity | Asset | Location | Comments |
|----------|-------|----------|----------|
|----------|-------|----------|----------|

1-1.2 MINIMUM EMERGENCY EQUIPMENT IN STANDBY VEHICLES

Minimum Emergency Equipment in Standby Vehicles

| Quantity | Type |
|----------|---------------------------|
| 1 | 24" Pipe Wrench |
| 1 | 8" Pipe Wrench |
| 1 | 12" Adjustable Wrench |
| 1 | H_71 Brass Hammer (8 lbs) |
| 1 | Flashlight |
| 2 | 1" x 0.25" Bushing |
| 2 | 0.75 x 0.25" Bushing |
| 2 | 0-1500 psi Gauges in Case |
| 1 | Roll Teflon Tape |
| 1 | Pipeline Key |
| 1 | High Quality Bolt Cutter |
| 1 | Updated ERP |
| 1 | Vehicle Radio |
| 1 | First Aid Kit |
| 1 | Small Fire Extinguisher |

1-1.3 PRE-IDENTIFIED EOC LOCATIONS

Emergency Operations Center Locations

| Name | Location |
|------|----------|
|------|----------|

2-1 Area Management

2-1.1 AREA MANAGEMENT

| Area Management | | |
|-----------------|----------------|------------------|
| Name | 24 Hr. Contact | Alternate/Office |

2-2 Area Facilities

2-2.2 NEW BRUNSWICK AREA OFFICE

2-2.3 NOVA SCOTIA AREA OFFICE

2-3 Gas Control

MNP Gas Control

REDACTED

2-4 Field Emergency Response Team

All area personnel are assigned to the Field Emergency Response Team.

Refer to Enbridge Emergency Response Application for updated personnel contact list.

All emergency on-call members must be prepared, available, and able to fulfil the responsibilities of their roles should an emergency occur. All positions may be remotely located (in relationship to the EOC) provided that they are able to adequately and effectively fulfill their roles and responsibilities.

If unable to fulfill their scheduled on-call role, all positions must make alternate coverage arrangements.

REDACTED

2-5 Incident Management Team

The Incident Management Team (IMT) is activated through MIR3 notifications.

Complete IMT rosters can be accessed here:

To activate MIR 3 notification, contact a member of the Emergency Response and Security group

MIR3 Activation

| First Name | Last Name | Office | 24 Hr Contact |
|------------|-----------|--------|---------------|
|------------|-----------|--------|---------------|

REDACTED

2-6 E3RT and Internal Contacts

2-6.1 CRISIS MANAGEMENT

Enterprise Crisis Management Team Activation

| Name | Position | Office | 24 Hr. Contact | E-mail |
|------|----------|--------|----------------|--------|
|------|----------|--------|----------------|--------|

Refer to EPS SharePoint for full CMT Membership.

2-6.2 INCIDENT SUPPORT TEAM

Incident Support Team

| First Name | Last Name | Office | 24 Hr. Contact | Alternate |
|------------|-----------|--------|----------------|-----------|
|------------|-----------|--------|----------------|-----------|

Conference Call

Refer to Emergency Management and Security SharePoint for full IST Membership.

2-6.3 PUBLIC AFFAIRS AND COMMUNICATION

This section applies to response personnel communicating with the public, stakeholders or the media regarding an incident or potential incident.

During an incident or other emergency, communications with affected landowners, nearby residents, community officials, legislators, employees and the media are vital in controlling hazards to life safety and the perceptions of risk, protecting the Company’s reputation and gaining constructive involvement in the response.

The objective is to establish Enbridge as an early, credible source of information, reduce speculation and inaccuracies in reporting, and to ensure consistent messaging and information flow regardless of medium or audience. As outlined in the Company’s Crisis Communications and Response Plan (CCRP), all public statements must be approved by the Public Information Officer (PIO), the Incident Commander (IC), the Legal Officer, and the Senior Communications Officer. The CCRP is maintained by Enbridge’s Public Affairs and Communications (PAC) team.

To alert PAC of any incident or potential incident that may attract attention from the public or the media, call or email the On-Call PIO.

| On- Call Public Information Officer | |
|-------------------------------------|-------|
| 24- Hr. Contact | Email |

This line is continuously monitored by PAC’s on-call PIO, who is available and prepared to activate the Crisis Communications and Response Team (CCRT) in the event of an incident.

The area manager, or designee, should notify the on-call PIO of any incident or potential incident that may attract attention from the public or the media.

The on-call PIO will, in consultation with the IC, make a determination on whether personnel from the CCRT should be mobilized to provide on-site support for significant incidents involving injury, public safety threats, media coverage or political intervention, or provide support remotely.

The Crisis Communications and Response Team (CCRT) is responsible for the development and execution of the communications response to an incident, and is led by the PIO. The CCRT is aligned with the Incident Command System to provide communications support to Enbridge’s emergency response teams.

ALERTING PUBLIC AFFAIRS

Notify Public Affairs of any incident or event that may attract public, social media or news media attention by leaving a message here:

The Enbridge on-call Public Information Officer (PIO) will call you back.

Note: This is NOT the media line.

Please see reverse side.

Things you can always say following an incident:

- Our main focus is the safety of people and the protection of the environment
- We've activated our emergency response plan and we are working with first responders
- We will share information so that people are informed

INTERACTING WITH THE MEDIA

Follow these steps:

- Communicate with the reporter in a calm, professional and polite manner
- Show concern for their safety by making sure they stay in a safe location
- Get their name, affiliation and contact information (phone, email)
- Refer them to the media line – a media representative will respond
- As soon as feasible, call the Public Affairs Hotline and relay the information



Maritimes & Northeast Pipeline

2-6.4 REGIONAL CONTACTS

| Regional Contacts | | | |
|----------------------|----------|-----------|-----------|
| Name | Landline | Microwave | Call-Sign |
| Cromwell Area | | | |

2.6.5 ENTERPRISE SECURITY

WHEN TO ALERT: Enterprise Security actively monitors threat information from multiple sources. Enterprise Security must be informed any time that a security incident or potential incident poses a serious threat to the lives or safety of Enbridge staff. Enterprise Security will screen the threat against other sources to determine if a geographic notification is appropriate

HOW TO NOTIFY: Notify Enterprise Security 24/7 by calling the following number to be connected with the Enterprise Security on-call representative.

Enterprise Security (24-Hr)

ACTIONS TAKEN: When appropriate based on the results of the screening process, Enterprise Security will initiate a geographic based notification using the Enbridge Alert System.

REDACTED

2-7 Regulatory Notifications

Refer to the Canada **GTM Incident Reporting Guide** (located on the Governance Document Library) for all incident reporting criteria for internal company departments and external federal and provincial agencies. This guide also outlines the immediate written and verbal notification requirements for Enbridge staff when responding to an incident and any follow-up reporting requirements as a result of the initial notification.

Canadian Regulatory Compliance:

REDACTED

2-7.1 LOCAL AUTHORITIES



Local Authority Contacts

| County | Primary | Spill Phone | Reporting |
|--|--------------|--------------|-----------------------------|
| County Contacts - Nova Scotia | | | |
| District of Guysborough | 902-533-3705 | | sandrews@modg.ca |
| Inverness County | 888-863-1744 | 902-787-2274 | |
| Pictou | 902-485-4311 | 506-238-5973 | inquiries@newglasgow.ca |
| Colchester | 902-897-3160 | 866-728-5144 | rlevine@truro.ca |
| Cumberland | 902-667-2313 | 902-667-2358 | info@cumberlandcounty.ns.ca |
| Halifax Regional | 902-490-4210 | 920-249-0400 | hrmfire@halifax.ca |
| County Contacts - New Brunswick | | | |
| Westmoreland County EMO | 800-670-4357 | 902-425-4474 | |
| Queens County EMO | 902-354-3453 | 902-354-5721 | Toll-free: 1-800-670-4357 |
| Sunbury County EMO | 800-565-1633 | 800-561-4034 | |
| York County EMO | 902-424-5620 | 800-670-4357 | |
| Charlotte County EMO | 941-833-4000 | 941-833-4000 | |
| St. John County EMO | 506-832-6000 | 506-658-2910 | |
| Public Safety Answering Points (PSAP) | | | |
| Bedford Dispatch EHS | 902-832-7044 | | |
| Canso Dispatch | 902-625-0911 | | |
| EHS Lifeflight | 800-743-1334 | 902-407-3271 | |
| EHS Medical Comms | 888-346-9999 | 844-424-5438 | |
| Halifax Emergency Serv. | 902-490-5020 | 902-490-7252 | |
| Joint Rescue Coord. | 800-565-1582 | 902-427-8200 | |
| Nova Scotia OCC | 800-803-7267 | 902-720-5000 | 902-720-5000 |
| RCMP Halifax | 800-272-9569 | 902-893-1323 | |
| RCMP Truro | 800-272-9670 | 902-657-2040 | |
| RCMP OCC | 902-720-5000 | 800-803-7267 | |
| Scotia Business Ctr. | 902-543-9193 | 877-543-9393 | |
| Shubie Radio | 877-293-6977 | 833-758-4540 | |
| Stellarton Police | 902-752-6161 | | |

| | | |
|----------------------|--------------|--------------|
| Strait Area Dispatch | 902-625-0911 | |
| Valley Comms 911 | 902-678-2100 | 877-679-8818 |
| | 506-635-3473 | 506-635-3473 |

2-8 Government Contacts

In most emergency situations officials will be involved. It is important to maintain communications. An additional method of communicating when concerned parties (APL, EOs, and regulators) are located remotely will be by phone. The Liaison Officer/Coordinator may initiate a dedicated line for this purpose.

Liaison Dedicated Line

| Toll Free Number | Host | Participant |
|------------------|---------|-------------|
| 1-888-619-1583 | 8704418 | 870441 |

2-8.1 FEDERAL AGENCY CONTACT LISTS

Federal Agency Contacts

| Agency | Primary | Alternate |
|---|----------------------------|---------------|
| Transportation Safety Board of Canada – Occurrence Coordinator | 819-997-7887 | |
| Transportation Safety Board of Canada – Nova Scotia Regional Office | 902-426-2348 | |
| Canada Energy Regulator - Incident Line | 403-299-2773 | |
| Canada Energy Regulator - Non-Emergency | 403-292-4800 | 800-899-1265 |
| NAV Canada – Flight Service Station | 866-541-4106 (option 5) | |
| Environmental and Climate Change Canada | 900-565-5555 | 800-565-1633 |
| Canadian Coast Guard Operations Center | 800-565-1633 | 902-426-9750 |
| CANUTEC information | 613-992-4624 | |
| CANUTEC Emergency | 888-226-8832 | 613-996-6666 |
| Department of Fisheries and Oceans | 800-565-1633 | 902-426-3699 |
| RCMP Port Hawkesbury | 902-625-2220 | 911-____-____ |

2-8.2 PROVINCIAL / TERRITORIAL AND LOCAL AGENCY CONTACTS

Provincial / Territorial and Local Agency Contacts

| Agency | Primary | Area |
|---|--------------|--------------|
| Provincial / Territorial Contacts - Nova Scotia | | |
| Nova Scotia Emergency Measures Organization (EMO) | 866-424-5620 | 800-499-4636 |
| RCMP Nova Scotia Operational Communication Centre (OCC) | 800-803-7267 | 902-720-5000 |
| Nova Scotia RCMP French Service | 800-440-1323 | |
| All Counties / Municipalities Ambulances - Nova Scotia wide | 902-832-7040 | 911 |
| Guysborough County, NS | | |
| Guysborough County | 902-533-3705 | 902-533-3577 |

| | | |
|---|--------------|-------------------------|
| Goldboro Fire Department | | 902-328-2227 |
| Guysborough Fire Department | 902-533-2413 | 902-533-3577 |
| Goshen Fire Department | 902-783-2315 | |
| Erinville Fire Department | 902-533-2163 | |
| Sherbrooke Fire Department | | |
| Aspen Fire Department | 902-833-2450 | |
| Manchester/Boylston Fire Department | 902-533-3550 | |
| Chedebucto/Queensport Fire Department | 902-358-2774 | 902-358-2007 |
| Mulgrave Fire Department | 902-747-3191 | 911 |
| Sherbrooke Police Department | 902-522-2200 | |
| Guysborough Police Department | 902-533-3801 | |
| Canso Police Department | 902-366-2440 | |
| Port Hawkesbury Police Department | 902-625-2220 | |
| Richmond / Inverness County, NS | | |
| Inverness County (Strait of Canso) | 888-863-1744 | |
| Auld's Cove Fire Department | | 902-747-3280 |
| Port Hastings Fire Department | 902-625-2048 | 902-625-2303 |
| Port Hawkesbury Fire Department | 902-625-1313 | 902-625-2002 |
| Port Hawkesbury Police Department | 902-625-2220 | |
| Pictou County, NS | | |
| East River St. Mary's Fire Department | 902-833-2035 | 902-833-2821 |
| Eureka Fire Department | 902-923-2394 | 902-923-2496 |
| Bridgeville Fire Department | 902-923-2954 | 902-923-2851 |
| Pictou County | 902-485-4311 | inquiries@newglasgow.ca |
| Westville Fire Department | 902-396-5347 | 902-396-5569 |
| Alma Fire Department | | 902-396-5929 |
| West River Fire Department | 902-925-2274 | 902-925-2295 |
| Scotsburn Fire Department | 902-754-8284 | |
| River John Fire Department | 902-351-2223 | 902-351-2923 |
| Sherbrooke Police Department | 902-522-2200 | |
| Stellarton Police Department | 902-752-6160 | |
| Westville/New Glasgow (town police) | 902-396-2777 | |
| Pictou Police Department RCMP | 902-485-4333 | |
| Tatamagouche Police Department | 902-657-2040 | |
| Colchester County, NS | | |
| Colchester County | 902-897-3160 | |
| Tatamagouche Fire Department (Colchester Dispatch) | 902-657-2321 | 902-657-3004 |
| Brookfield Fire Department | 902-673-2965 | |
| Stewiacke Fire Department (Colchester Dispatch) | 902-639-2301 | 902-639-2126 |
| Upper Stewiacke Fire Department (Colchester Dispatch) | 902-671-2104 | |
| Shubenacadie Fire Department (Colchester Dispatch) | 902-758-2222 | 902-758-3308 |
| Tatamagouche Police Department | 902-657-2040 | |
| Bible Hill Police Department RCMP | 902-893-6820 | |
| Stewiacke Police Department | 902-883-7077 | |
| Enfield Police Department | 902-883-7077 | |
| Cumberland County, NS | | |
| Cumberland County, NS | 902-667-2313 | |

| | | |
|---|--------------|---------------------------|
| Wallace Fire Department (Colchester Dispatch) | | |
| Pugwash Fire Department | 902-243-2600 | 902-243-2333 |
| Oxford Fire Department | 902-447-2463 | |
| Wentworth Fire Department (Colchester Dispatch) | 902-890-9536 | 902-548-2221 |
| Shinimacas Fire Department (Amherst Dispatch) | 902-661-4802 | 902-447-2864 |
| Tidnish Fire Department (Amherst Dispatch) | | 902-661-8667 |
| Amherst Fire Department (Amherst Dispatch) | 902-667-2518 | 902-667-8383 |
| Pugwash Police Department | 902-243-2181 | |
| Tatamagouche Police Department | 902-657-2040 | |
| Oxford Police Department RCMP | 902-447-2525 | |
| Amherst Police Department | 902-667-8600 | RCMP : 902-667-3859 |
| Halifax County, NS | | |
| Middle Musquodoboit, NS Fire Department | 902-384-2072 | 902-384-2447 (Fire Chief) |
| Cooks Brook, NS Fire Department | 902-758-3225 | 902-384-2394 |
| Goffs, NS Fire Department | 902-873-4774 | |
| Lakeview-Windsor Junction, NS Fire Department | | 902-861-4689 |
| Waverly, NS Fire Department | 902-861-3321 | |
| Halifax Regional Municipality | 902-490-7306 | 911 |
| Middle Musquodoboit Police Department | 902-889-3300 | |
| Waverly/Goffs PoliceRCMP | 902-864-6000 | |
| Provincial / Territorial Contacts - New Brunswick | | |
| New Brunswick PSAP - St. John | 506-635-3473 | |
| New Brunswick Provincial Fire Marshall | 506-453-2004 | 506-238-5973 |
| New Brunswick Emergency Measures Organization EMO | 800-561-4034 | 800-565-1633 |
| Work Safe - New Brunswick | 800-222-9775 | |
| All Counties / Municipalities Ambulances - New Brunswick wide | 800-461-9911 | 911 506-444-7320 |
| Westmoreland County, NB | | |
| Port Elgin Fire Department | 506-538-2128 | 506-238-2110 |
| Sackville Fire Department | 506-536-4583 | 506-536-8444 |
| Haute-Aboujajane Fire Department | 506-532-5628 | 506-536-6110 |
| Shediac Fire Department | 506 532-7012 | 506-852-1149 |
| Moncton Fire Department | 506-857-8800 | 506-866-9357 |
| Dieppe Fire Department | 506-877-7970 | 506-850-4953 |
| Riverview Fire Department | 506-387-2217 | 506-380-3854 |
| Havelock Fire Department (FD in King's Co..) | 506-534-1818 | 506-756-0680 |
| Shediac Police Department (Southwest District) | 506-533-5151 | |
| Codiac Police Department | 506-857-2400 | |
| Richiboucto Police Department (Southeast District) | 506-523-4611 | |
| Riverview Police Department (Southeast District Headquarters) | 506-387-2222 | |
| Oromocto Police Department (West District Headquarters) | 506-357-4300 | |
| Queens County, NB | | |
| Havelock Fire Department (FD in King's Co..) | 506-534-1818 | 506-756-0680 |
| Grand Lake Fire Department | 506-339-6676 | 506-476-7745 |

Sunbury County, NB

| | | |
|--|--------------|--------------------------------|
| Fredericton Fire Department | 506-460-2540 | 506-460-2500 |
| Fredericton Junction Fire Department | 506-368-2628 | 506-368-7821 |
| Oromocto Fire Department | 506-357-2201 | 506-461-9445 / 506-460-2880 |
| Harvey Station Fire Department | 506-366-3503 | 506-366-8113 |
| Oromocto Police Department (West District Headquarters) | 506-357-4300 | |

York County, NB

| | | |
|--|--------------|--------------|
| Harvey Station Fire Department | 506-366-3503 | 506-366-8113 |
| Oromocto Police Department (West District Headquarters) | 506-357-4300 | |

Charlotte County, NB

| | | |
|--|--------------|--------------|
| Harvey Station Fire Department | 506-366-3503 | 506-366-8113 |
| Lawrence Station Fire Department | 506-635-3473 | 506-476-7109 |
| St. George (Bonny River) Fire Department | 506-466-7777 | |
| St. George Fire Department | 506-466-7777 | 506-754-2103 |
| St. Stephen Fire Department | 506-466-7779 | 506-467-5166 |
| Oak Hill/Moores Mills Fire Department | 506-635-3473 | 506-466-8336 |
| Western Charlotte Fire Department | 506-466-2977 | 506-635-3473 |
| Oromocto Police Department (West District Headquarters) | 506-357-4300 | |
| St. George Police Department (West District) | 506-755-1130 | |

Saint John County, NB

| | | |
|------------------------------|--------------|--------------|
| Saint John Fire Department | 506-649-6030 | 506-647-9381 |
| Musquash Fire Department | 506-635-3473 | 506-333-3478 |
| Saint John Police Department | 911 | |

2-8.3 FIRST NATION RESERVE OR TRADITIONAL TERRITORIES

Community and Indigenous Engagement Team

| Contact | Primary | Alternate | E-Mail |
|---------|---------|-----------|--------|
|---------|---------|-----------|--------|

Reserve Contacts

2-9 Industrial Contacts

| Industrial Contacts | | |
|---|----------------|------------------|
| Name | Primary | Alternate |
| Industrial | | |
| Acuren (NDE) Dartmouth | 800-218-7450 | 902-434-4405 |
| Port Hawkesbury Public Works | 902-625-1975 | |
| Nu Star (Valero) | 902-625-1711 | |
| Tupper Industrial Development | 902-625-1575 | |
| Railroads - Nova Scotia | | |
| Rail America (CB & CNS) | 902-752-3357 | |
| CB & CNS Rail Traffic Control Center (RTCC) | 800-890-2812 | |
| CN Railway | 800-465-9239 | |
| NB and Maine Railway Dispatch | 877-838-6277 | 506-632-6314 |
| Railroads - New Brunswick | | |
| CN Railway | 800-465-9239 | |
| Gateway Ops | 506-832-2857 | |
| Irving NB Southern Rail (NBM Railways) - St. John, NB | 877-838-6277 | 506-632-6314 |
| NB and Maine Railway Dispatch | 877-838-6277 | 506-632-6314 |
| Customers - Nova Scotia | | |
| Cabot Gypsum (Point Tupper Lateral) | 902-625-4547 | 902-631-2957 |
| Eastward Energy | 866-313-3030 | |
| Nova Scotia Power Incorporated (NSPI) Tufts Cove | 902-428-6230 | 902-428-6230 |
| Port Hawkesbury Pulp & Paper (Point Tupper Lateral) | 902-625-2460 | 902-625-2460 |
| Customers - New Brunswick | | |
| Cavendish Farms | 888-220-2168 | 506-858-7710 |
| Emera, Bayside Station | 506-694-1411 | 506-694-1411 |
| Headwater Resources (Enbridge) | 506-433-3066 | 800-880-5705 |
| Irving Oil, Waasis | 855-661-8003 | 885-661-8003 |
| Irving Paper Plant | 506-633-3333 | |
| Irving Refinery | 506-202-3000 | 506-202-4013 |
| Irving Tissue Plant | 506-635-1525 | 506-635-7790 |
| Liberty Utilities | 800-994-2762 | 800-994-2762 |
| Utopia Pulp Mill | 506-755-3384 | 506-755-3384 |
| Producers - New Brunswick | | |
| Headwater Resources (Enbridge) | 506-433-3066 | 800-880-5705 |

2-10 Support and Service Providers

2-10.1 MUTUAL AID PARTNERS

Not applicable to this Area.

2-10.2 RESPONSE CONTRACTORS

| Response Contractors | | | |
|---|--|----------------|------------------|
| Agency | Location | Primary | Alternate |
| Air Plume and Trajectory Modeling | | | |
| The Response Group | 13939 Telge Road Cypress, TX 77429 | 281-880-5000 | 985-400-5445 |
| Trinity Consultants | 12700 Park Central Drive Suite 2100 Dallas, TX 75251 | 972-661-8100 | 678-441-9977 |
| Environmental Services | | | |
| Ampol | 401 W Admiral Doyle Dr New Iberia, LA 70560 | 337-365-7847 | |
| Clean Harbors Environmental Service Inc. (CHES) | 1910 Russell St. Baltimore, MD 21230 | 800-645-8265 | 800-645-8265 |
| GFL Environmental | 660 MacElmon Rd Debert, NS B0M 1G0 | 800-567-7455 | 800-565-4383 |
| Midland Resource Recovery (MRR) | P.O. Box 344 Lancaster, ON K6H 5T1 | 613-347-3558 | |
| Stantec - Nova Scotia | 40 Highfield Park Dr #102 Dartmouth, NS B3A 0A3 | 866-782-6832 | 902-468-7777 |
| Stantec - New Brunswick | 845 Prospect Street Fredericton, NB E3B 2T7 | 506-452-7000 | 506-451-1213 |
| Security Services | | | |
| Merrill's Investigations and Security | Readfield, ME 04355 | 207-685-7309 | |
| GIS Group | 4625 Varsity Dr NW Calgary, AB T3A 0X9 | 403-560-6556 | 403-282-0026 |

2-10.3 LOCAL SUPPORT AND SERVICE PROVIDERS

| Support & Supply Contacts | | |
|--|----------------|------------------|
| Agency | Primary | Alternate |
| Medical Facilities Nova Scotia - Annapolis and Kings Counties | | |
| Annapolis Community Health Centre | 902-532-2381 | |
| Eastern Kings Memorial Community Health Centre | 902-542-2266 | |
| Soldiers Memorial Hospital | 902-825-3411 | |
| Valley Regional Hospital | 902-678-7381 | |
| Western Kings Memorial Health Centre | 902-538-3111 | |

Medical Facilities Nova Scotia - Cape Breton, Northern and Central Inverness, and Victoria Counties

| | | |
|---|--------------|--------------|
| Buchanan Memorial Community Health Centre | 902-336-2200 | |
| Cape Breton Post | 902-564-9670 | 902-564-9670 |
| Glace Bay Health Care Facility | 902-849-5511 | |
| Harbourview Hospital | 902-736-2831 | |
| Inverness Consolidated Memorial Hospital | 902-258-2100 | |
| New Waterford Consolidated Hospital | 902-862-6411 | |
| Northside General Hospital | 902-794-8521 | |
| Sacred Heart Community Health Centre | 902-224-1500 | |
| Victoria County Memorial Hospital | 902-295-2112 | |

Medical Facilities Nova Scotia - Halifax Regional Municipality and Hants County

| | | |
|---------------------------------------|--------------|--|
| Cobequid Community Health Centre | 902-869-6100 | |
| Dartmouth General Hospital | 902-465-8300 | |
| Eastern Shore Memorial Hospital | 902-885-2554 | |
| Hants Community Hospital | 902-792-2000 | |
| Musquodoboit Valley Memorial Hospital | 902-384-2220 | |
| QEII Health Sciences Centre | 902-473-2700 | |
| The Nova Scotia Hospital | 902-464-3111 | |
| Twin Oaks Memorial Hospital | 902-889-2200 | |
| IWK Health Centre | 902-470-8888 | |

Medical Facilities Nova Scotia - Colchester County and Municipality of East Hants

| | | |
|-------------------------------------|--------------|--|
| Colchester East Hants Health Centre | 902-893-5554 | |
| Lillian Fraser Memorial Hospital | 902-657-2382 | |

Medical Facilities Nova Scotia - Cumberland County

| | | |
|--|--------------|--|
| All Saints Springhill Hospital | 902-597-3773 | |
| Bayview Memorial Health Centre | 902-392-2859 | |
| Cumberland Regional Health Care Centre | 902-667-3361 | |
| North Cumberland Memorial Hospital | 902-243-2521 | |
| South Cumberland Community Care Centre | 902-254-2540 | |

Medical Facilities Nova Scotia - Guysborough, Antigonish, Richmond, South Inverness Counties

| | | |
|--------------------------------|--------------|--|
| Eastern Memorial Hospital | 902-366-2794 | |
| Guysborough Memorial Hospital | 902-533-3702 | |
| St. Martha's Regional Hospital | 902-867-4500 | |
| St. Mary's Memorial Hospital | 902-522-2882 | |

Medical Facilities Nova Scotia - Pictou County

| | | |
|-------------------------------------|--------------|--|
| Aberdeen Hospital | 902-752-7600 | |
| Sutherland Harris Memorial Hospital | 902-485-4324 | |

Medical Facilities Nova Scotia - Lunenburg and Queens Counties

| | | |
|-------------------------------|--------------|--|
| Fishermen's Memorial Hospital | 902-634-8801 | |
| Queens General Hospital | 902-354-3436 | |
| South Shore Regional Hospital | 902-543-4603 | |

Medical Facilities Nova Scotia - Digby, Shelburne and Yarmouth Counties

| | | |
|----------------------------|--------------|--|
| Digby General Hospital | 902-245-2501 | |
| Queens General Hospital | 902-354-3436 | |
| Yarmouth Regional Hospital | 902-742-3541 | |

Pipeline Contractors - Nova Scotia

| | | |
|---------------------------|--------------|--------------|
| Black & McDonald | 902-468-3101 | 902-468-3101 |
| Aecon Atlantic Industrial | 902-482-6500 | 902-482-6500 |

Pipeline Contractors - New Brunswick

| | | |
|---------------------------|--------------|--------------|
| Black & McDonald | 902-468-3101 | 902-468-3101 |
| Aecon Atlantic Industrial | 902-482-6500 | 902-482-6500 |

Hazardous Waste - Nova Scotia

| | | |
|---------------------------------|--------------|--------------|
| GFL Environmental | 800-567-7455 | 800-565-4383 |
| Midland Resource Recovery (MRR) | 613-347-3558 | |

Hazardous Waste - New Brunswick

| | | |
|---------------------------------|--------------|--------------|
| GFL Environmental | 800-567-7455 | 800-565-4383 |
| Midland Resource Recovery (MRR) | 613-347-3558 | |

Rental Contractors - Nova Scotia

| | | |
|-----------------------------------|--------------|--------------|
| United Rentals - Dartmouth | 902-468-6668 | |
| United Rentals - New Glasgow | 902-755-6756 | 902-755-6756 |
| United Rentals - Antigonish | 902-863-6161 | 902-863-6633 |
| United Rentals - Port Hawkesbury | 902-625-2232 | |
| United Rentals/Top Line - Amherst | 902-667-9850 | 902-667-9850 |

Rental Contractors - New Brunswick

| | | |
|---------------------------------------|--------------|--------------|
| Atlantic Rentals/United Rentals | 902-468-6668 | 902-468-6668 |
| Hertz Equipment Rentals - Saint John | 888-777-2700 | 506-645-2277 |
| United Rentals - Moncton | 506-857-1103 | |
| Hertz Equipment Rentals - Moncton | 506-859-7788 | 506-859-7788 |
| A to Z Rental Centre | 506-452-9758 | |
| United Rentals - Fredericton | 506-458-9383 | |
| Hertz Equipment Rentals - Fredericton | 506-472-2277 | |

Excavators/Dozers/Gravel - Nova Scotia

| | | |
|------------------------------------|--------------|--------------|
| Jack Russell Trucking & Excavating | 902-396-8076 | 902-396-8076 |
| Aecon Atlantic Industrial | 902-482-6500 | 902-482-6500 |

Excavators/Dozers/Gravel - New Brunswick

| | | |
|------------------------------------|--------------|--------------|
| Jack Russell Trucking & Excavating | 902-396-8076 | 902-396-8076 |
| Aecon Atlantic Industrial | 902-482-6500 | 902-482-6500 |
| Highland Vegetation Management | 506-693-9333 | 506-645-8784 |

Booms/Cranes - Nova Scotia

| | | |
|----------------------------|--------------|--------------|
| AW Leil Cranes - Dartmouth | 902-468-6288 | 902-468-6288 |
| T. Fraser Crane | 902-752-7734 | 902-752-7734 |
| Irving Equipment | 800-561-2726 | 506-635-5606 |

Booms/Cranes - New Brunswick

| | | |
|------------------|--------------|--------------|
| Irving Equipment | 800-561-2726 | 506-635-5606 |
|------------------|--------------|--------------|

Vacuum Trucks - Nova Scotia

| | | |
|----------------------|--------------|--------------|
| GFL Environmental | 800-567-7455 | 800-565-4383 |
| Pardy's Vacuum Truck | 506-647-0068 | 506-633-8100 |

Vacuum Trucks - New Brunswick

| | | |
|----------------------|--------------|--------------|
| GFL Environmental | 800-567-7455 | 800-565-4383 |
| Pardy's Vacuum Truck | 506-647-0068 | 506-633-8100 |

Communications - Nova Scotia

| | | |
|-----------------------------------|--------------|--------------|
| Aliant Telecom / Enbridge | 888-825-5821 | 888-214-7896 |
| Nova Communications-Rock Networks | 888-908-6682 | 902-468-5062 |

Communications - New Brunswick

| | | |
|-----------------------------------|--------------|--------------|
| Nova Communications-Rock Networks | 888-908-6682 | 902-468-5062 |
|-----------------------------------|--------------|--------------|

Power - Nova Scotia

| | | |
|----------|--------------|--|
| NS Power | 877-428-6004 | |
|----------|--------------|--|

Power - New Brunswick

| | | |
|----------------------|--------------|--|
| NB Power Outage Line | 800-663-6272 | |
|----------------------|--------------|--|

NDE - Nova Scotia

| | | |
|----------------------------------|--------------|--------------|
| Acuren Inspection Inc. - Halifax | 902-434-4405 | 902-434-4405 |
|----------------------------------|--------------|--------------|

NDE - New Brunswick

| | | |
|-------------------------------------|--------------|--------------|
| Acuren Inspection Inc. - Saint John | 506-633-8023 | 506-647-5092 |
|-------------------------------------|--------------|--------------|

REDACTED

Media Contacts - Nova Scotia

| | | |
|--------------------------|--------------|--------------|
| CTV Newsroom Halifax | 902-453-4000 | |
| CBC News Halifax | 902-420-4350 | 902-420-4320 |
| Global TV Halifax | 902-481-7400 | |
| CKDH-FM | 902-667-3875 | |
| CFTA-FM | 902-660-1079 | |
| CFXU-FM | 902-867-2410 | |
| CJFX-FM | 902-863-4580 | 902-863-4580 |
| CFEP-FM | 902-469-6000 | |
| CKDU-FM | | |
| CHNS-FM | 902-425-1225 | 902-425-1225 |
| CBAX-FM | 902-490-2574 | |
| CFLT-FM | 902-493-7200 | |
| CJNI-FM | 902-493-7200 | |
| CKUL-FM | 902-453-4004 | |
| CKRH-FM | 902-490-2574 | |
| C100-FM | 902-453-2524 | 902-453-2524 |
| CJCH-FM | 902-453-2524 | 902-453-2524 |
| CBHA-FM | 902-420-4320 | |
| CHFX-FM | 902-425-1225 | 902-425-1225 |
| CKHZ-FM | 902-429-1035 | |
| CFRQ-FM | 902-453-3777 | |
| CKHY-FM | 902-429-1035 | |
| CIOE-FM | 902-252-7975 | |
| CKEC-FM | 902-755-1320 | 902-755-1320 |
| CKEZ-FM | 902-755-1320 | 902-752-4200 |
| CICR-FM | 902-254-1021 | |
| CIGO-FM | 902-625-1220 | |
| CKTY-FM | 902-893-6397 | 902-893-6397 |
| CKTO-FM | 902-893-6397 | 902-893-6397 |
| Amherst Daily News | | |
| Cape Breton Post | 902-564-9670 | 902-564-9670 |
| New Glasgow Evening News | 902-752-3000 | 902-752-3000 |
| Truro Daily News | 902-893-9405 | 800-565-3339 |
| The Chronicle Herald | 902-426-2811 | |
| Allnovascotia.com | 902-446-8292 | |
| Metro Halifax | 902-480-8000 | 902-480-8000 |
| Canadian Press | 902-422-8496 | 902-425-4675 |

Media Contacts - New Brunswick

| | | |
|---|--------------|--------------|
| MAX FM 103.9 | | 506-858-1040 |
| 590 CJCW MBS | 506-432-2529 | |
| 95.7 The Wolf | 506-474-2795 | |
| 99.3 The River | 506-622-3311 | |
| C-103/XL 96 | 506-858-5525 | |
| CBA-CBC | 506-853-6630 | |
| CBD-CBC | 506-632-7750 | |
| CBZ-CBC | 506-451-4004 | 506-451-4170 |
| CFBO 90.7 FM | 506-854-9690 | |
| CFJU-FM 90.1 | 506-284-3041 | 506-235-9000 |
| CFRK-FM 92.3 | 506-455-0923 | 506-455-0923 |
| CHHI 95.9 FM | 506-622-3969 | 506-622-3969 |
| CHNI 88.9 FM | 506-635-6500 | |
| CHQC-FM 105.7 | 506-643-7333 | 506-643-7333 |
| CHSJ/CHWV | 506-648-3000 | |
| CIHI-FM 93.1 | 506-455-7819 | |
| CINB New Song FM | 506-657-9600 | 506-847-4446 |
| CIOK-FM, CFBC & CJYC-FM | 506-658-5000 | 506-658-2322 |
| CIXN-FM 96.5 | 506-454-9600 | |
| CJ104 | 506-325-3030 | 506-328-1071 |
| CJPN 90.5 FM | 506-454-2576 | |
| CJRI 104.5 | 506-472-0947 | |
| 96.1 WQHR, 96.9WBPW, 101.9WOZI | 207-769-6600 | 207-769-6600 |
| CJSE | 506-532-0080 | |
| CKHJ & CFXV & CIBX | 506-454-2444 | 506-451-9111 |
| CKNI-FM 919 | 506-857-1900 | |
| CKO FM 107.3 | 506-384-1009 | |
| Choix 99.9 | | |
| 96.1 WQHR, 96.9WBPW, 101.9WOZI | 207-769-6600 | 207-769-6600 |
| CHTD 98.1 | 506-466-2222 | |
| WCRQ 102.9, WQDY | 207-454-7545 | |
| CBAFT (SRC) - TV | 506-853-6666 | |
| CBC TV - Fredericton | 506-451-4000 | 506-451-4000 |
| CBC TV - Moncton | 506-853-6630 | 506-853-6633 |
| CBD-CBC TV | 506-632-7750 | |
| CHCO TV | 506-529-8826 | |
| CTV Atlantic - Fredericton | 506-459-1010 | 902-444-1355 |
| CTV Atlantic - Moncton | 506-857-2610 | 506-857-2618 |
| CTV Atlantic - Saint John | 506-636-6068 | 506-636-1387 |
| Global Television - Fredericton | 506-450-4343 | |
| Global Television - Moncton | 506-862-5101 | 506-866-4794 |
| Global Television - Saint John | 902-481-7497 | 902-481-7497 |
| Daily Gleaner Newspaper | 506-452-6671 | 506-452-6671 |
| Telegraph Journal Newspaper | 877-389-6397 | 506-632-8888 |
| Times & Transcript Newspaper | 506-859-4905 | 506-859-4905 |
| L'Acadie Nouvelle Newspaper - Dieppe | 506-383-1955 | |
| L'Acadie Nouvelle Newspaper - Fredericton | 506-450-6103 | 506-470-2413 |

| | | |
|--|--------------|--------------|
| Canadian Press Newspaper | | |
| Canadian Press Wireless | 902-422-8496 | |
| Weather | | |
| Environment Canada Weather Forecasts | 900-565-5555 | 877-789-7733 |
| Environment Canada weather 24 Hour Weather - Climate Weather | 900-565-1111 | |
| Environment Canada weather 24 Hour Weather - Marine Weather | 900-565-6565 | |
| Environment Canada weather 24 Hour Weather - Spill Response (24 hours) | 800-565-1633 | 800-222-6514 |
| StormGeo | 845 223 9923 | |

REDACTED

3.1 Asset Information

3-1.1 AREA OPERATIONS INFORMATION

3-1.2 AREA FACILITIES

There are currently no compressor stations located in the Maritimes and Northeast Pipeline Area.

3-1.3 CRITICAL VALVES

Mainline Block – Nova Scotia

There are eight mainline block valves located within the Nova Scotia operation area. Each valve will automatically close if there is a pressure reduction. A Supervisory Control and Data Acquisition (SCADA) system monitored by Maritimes and Northeast Gas Control can close the valves remotely.

The mainline block valves located within the Nova Scotia area are listed on the following table:

| Critical Valves – Mainline Block (Including Goldboro Meter Station) – Nova Scotia | | |
|---|------------------|-------------|
| Valve # | Station Location | Coordinates |

Critical Valves – Mainline Block (Including Goldboro Meter Station) – Nova Scotia

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

REDACTED

Critical Valves – Mainline Block (Including Goldboro Meter Station) – Nova Scotia

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Critical Valves – Point Tupper Lateral – Nova Scotia

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Critical Valves – Halifax Lateral – Nova Scotia

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Critical Valves – Halifax Lateral – Nova Scotia

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

REDACTED

Mainline Block – New Brunswick

There are 12 mainline block valves located within the New Brunswick operation area. A Supervisory Control and Data Acquisition (SCADA) system monitored by Maritimes and Northeast Gas Control can close the valves remotely.

The mainline block valves located within the New Brunswick area are listed on the following table:

| Critical Valves – Mainline Block – New Brunswick | | |
|--|------------------|-------------|
| Valve # | Station Location | Coordinates |

Critical Valves – Mainline Block – New Brunswick

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Critical Valves – Mainline Block – New Brunswick

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Moncton Lateral – New Brunswick

Critical Valves – Moncton Lateral – New Brunswick

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Saint John, Utopia, and St. George Laterals – New Brunswick

Critical Valves – Saint John, Utopia, and St. George Laterals – New Brunswick

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Critical Valves – Saint John, Utopia, and St. George Laterals – New Brunswick

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Critical Valves – Saint John, Utopia, and St. George Laterals – New Brunswick

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Critical Valves – Saint John, Utopia, and St. George Laterals – New Brunswick

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

Critical Valves – Saint John, Utopia, and St. George Laterals – New Brunswick

| Valve # | Station Location | Coordinates |
|---------|------------------|-------------|
|---------|------------------|-------------|

INTERNAL USE

3.2 Facility Maps and Diagrams

3.2.1 AREA OVERVIEW MAP

REDACTED



This page intentionally left blank.



This page intentionally left blank.

3-2.2 PIPELINE DIAGRAMS

REDACTED



This page intentionally left blank.



This page intentionally left blank.



This page intentionally left blank.



This page intentionally left blank.



This page intentionally left blank.



This page intentionally left blank.



This page intentionally left blank.

3-2.3 FACILITY DIAGRAM

Facilities Diagrams, including muster locations, evacuation routes, and location of safety equipment can be found in the applicable SPCC Plan and/or station EAP placards.

3-3 Hazard Evaluation and Identification

Safety Data Sheets for products handled can be accessed on the Enbridge SDS database at:

| Materials Handled |
|-------------------|
| Natural Gas |
| Methanol |
| Pentane |

3-3.1 EMERGENCY PLANNING ZONE

The Emergency Planning Zone (EPZ) is a priority area surrounding the facility or pipeline where immediate response actions are required in the event of an emergency.

For sweet gas pipelines, the principle off-site public safety hazard is thermal radiation resulting from ignition of a gas release. Other hazards, such as a vapour cloud explosion and damage from projectiles, pose a lesser public safety hazard.

The EPZ is the boundary outside of which an individual is not expected to be exposed to instantaneous thermal radiation higher than 5Kw/m². It is measured perpendicular to the centerline of the pipeline.

| Maritimes and Northeast Pipeline Area EPZs | |
|--|---------|
| Pipeline | EPZ (m) |

3-4 Worst Case Release and High Consequence Areas (HCA)

The worst-case release for the Area would be an unintended release of Natural Gas in a populated Area. The High Consequence Areas and environmental sensitivity information identified by the Company are available from our Environmental Department to ensure vulnerable areas and the environment are considered when the field team develops an action plan. If an incident occurs in, or near an HCS, an environmentally sensitive area or has the potential to cause adverse environmental effects, the Incident Commander will contact the Planning Section Coordinator.

Locations of HCA and Environmentally Sensitive areas can be accessed using eMap:

3-4.3 ENVIRONMENTAL CONSIDERATIONS

Detailed locations of Environmentally Sensitive Areas can be accessed using eMap:

3-4.3.1 Mainline – Nova Scotia

The pipeline corridor extends through six physiographic regions, between Country Harbour, NS and St. Stephen, NB.

The initial ± 28 km of the pipeline corridor passes through the Atlantic Uplands in NS. In the coastal area of this region, the underlying igneous and metamorphic bedrock gives a hummocky terrain with little relief. Shallow bedrock impedes drainage development creating bogs. The topography is controlled by underlying bedrock and is undulating with frequent occurrence of swamps.

The next ± 207 km of the pipeline corridor passes through three lowland areas: the Antigonish – Guysborough Lowlands, the Hants-Colchester Lowlands and Cumberland – Pictou Lowlands. All three lowland areas are part of the Maritime Plain. The pipeline corridor skirts around the Antigonish Highlands and Cobequid Highlands, where the topography is more varying and bedrock outcrops are more common than in the lowland areas. The boundaries between the uplands and lowlands are generally well defined. The elevation of the lowland areas ranges from sea level to 150 m (geodetic). The main topographic features of this region are low undulating hills which more or less reflect the topography of the underlying bedrock structure. In the transition area to the highlands, this low rolling topography blends with higher, more irregular terrain.

Mainline Environmental Considerations – Nova Scotia

Considerations/Features

Location (KP)

Mainline Environmental Considerations – Nova Scotia

Considerations/Features

Location (KP)

3-4.3.2 Halifax Lateral – Nova Scotia

| Halifax Lateral Environmental Considerations – Nova Scotia | |
|--|---------------|
| Considerations/Features | Location (KP) |

3-4.3.3 Point Tupper Lateral – Nova Scotia

| Point Tupper Lateral Environmental Considerations – Nova Scotia | |
|---|---------------|
| Considerations/Features | Location (KP) |

3-4.3.4 Mainline – New Brunswick

REDACTED

| Mainline Environmental Considerations – New Brunswick | |
|--|----------------------|
| Considerations/Features | Location (KP) |

| Mainline Environmental Considerations – New Brunswick | |
|--|----------------------|
| Considerations/Features | Location (KP) |

| Mainline Environmental Considerations – New Brunswick | |
|--|----------------------|
| Considerations/Features | Location (KP) |

3-4.3.5 Moncton Lateral – New Brunswick

| Moncton Lateral Environmental Considerations – New Brunswick | |
|---|----------------------|
| Considerations/Features | Location (KP) |

3-4.3.6 Saint John, Utopia and St. George Laterals – New Brunswick

| Saint John, Utopia and St. George Laterals Environmental Considerations – New Brunswick | |
|---|---------------|
| Considerations/Features | Location (KP) |

Saint John, Utopia and St. George Laterals Environmental Considerations – New Brunswick

Considerations/Features

Location (KP)

3-5 Odorant Spill Response

This procedure deals with odorant spill response for Enbridge's East Canada operation. Odorants (e.g. mercaptan) are classified as **flammable liquids – category 2** under the Hazardous Products Regulation (SOR/2015-17), because it has a flashpoint below 22.8°C (73°F) and a boiling point below 37.8°C (100°F).

This procedure does not address other flammable and/or combustible materials found in the workplace. See **Flammable and Combustible SOP EC-HS-51** for the handling, use, storage, and transportation of all flammable and combustible materials in the workplace. This procedure covers possible spills and leaks from odorant storage tanks or systems at the East Canada operation.

3-5.1 RESPONSIBILITIES

3-5.1.1 Houston EHS/Emergency Management

Houston EHS/Emergency Management is responsible for:

- Ensure the contents in this document are periodically updated and accurate;
- Work collaboratively with regional management to ensure the contents of this document are adequate, to prevent and/or respond to odorant spill events;
- Provide concepts on odorant spill response in accordance to the contents of this document;
- Provide ideas on best available technologies (BAT/s) to properly handle, store, and respond to odorant spill incidents.

3-5.1.2 Area Management/Supervisor

Area Management/Supervisor is responsible for:

- Ensure odorant products are stored in accordance to the content of this document, to prevent environmental or safety incidence;
- Report to the spill site if required;
- Ensure employees who work with odorant products are aware of the harm associated with this product;
- Decide if a 3rd party spill service provider is needed or if it can be handled internally;
- Ensure there are adequate spill control equipment available at all times;
- Ensure employees complete the EIR form;
- Work closely with Regional EHS Specialist to ensure the spilled area is properly cleaned up and remediated after a spill incidence
- Ensure the appropriate government agencies (i.e. CER and/or provincial government) are notified as required;
- Ensure periodic inspection of odorant storage area, to prevent spill incidence;
- Ensure adequate resources are available to conduct all required preventative measures to protect employees, assets, the public and environment.

3-5.1.3 Employees

Employees are responsible for:

- Comply to the contents of this document;
- Put your safety and those of your co-workers above all else;
- Ensure ignitable sources are not brought close to spilled area;
- If possible, contain spill and ensure all sewers/drainage systems are covered to prevent odorant entry;
- Participate in trainings and spill drills administered by area management;
- Report any defects to odorant tanks or equipment to management immediately.

3-5.1.4 Regional Environmental Health & Safety

Regional Environmental Health & Safety is responsible for:

- Ensure periodic inspection of areas, where odorant products are stored;
- Ensure employees follow the content of this document;
- Work closely with Houston EHS/Emergency Response department to update this document;
- Provide direction or advice for spill clean-up;
- Engage effectively on-site remediation and follow-up on spill impacted areas;
- Participate in investigation to determine cause of spill and provide advice on corrective actions to be taken;
- Ensure EIR form is completed after a spill event;
- Enter spill events or near-miss into EPASS

3-5.2 GENERAL ODORANT SPILL PROCEDURES

Odorant spill will typically be accompanied with an odor that is deemed repulsive. It is imperative, employees are aware that an odor maybe as a result of a spill or gas leak. Therefore, the source of the odor must be investigated to determine if it is emanating from a spill. The required response will depend on the volume of the spill. Nova Scotia environmental regulatory requirements have a reportable spill amount threshold, while New Brunswick does not.

3-5.3 ODORANT NOTIFICATION

3-5.3.1 Notification Requirements for Minor Spills

See Appendix 2 for Notifications and Contact Lists.

Notification Requirements for Minor Spills

The employee should notify their immediate supervisor of the spill.

The environmental issues reporting (EIR) form should be completed with information about the spill, location, quantity, pictures, or diagram

The completed environmental issues reporting (EIR) form must be handed over to the Regional EHS Specialist.

The Regional EHS Specialist may perform a follow-up inspection of the spilled area, to ensure it was properly cleaned.

All odorant spills into watercourses, wetlands, or drainage systems must be reported immediately to the appropriate government agency, regardless of quantity/volume.

3-5.3.3 Notification Requirements for Major Spills

Notification Requirements for Major Spills

Follow all steps mentioned in the notification requirements for minor spills in 3-5.3.1 above;

The local environmental department within the province must be notified. Nova Scotia has a Reportable Release Substance Amount (see 3-5.3.3 – Any release greater than 100 Liters must be reported immediately. New Brunswick on the other hand, requires the reporting of all leaks and all spill events, regardless of the quantity.

All spills that are likely to create adverse environmental effects must be reported to the Canada Energy Regulator (CER).

3-5.3.2 Nova Scotia Reportable Release Amount

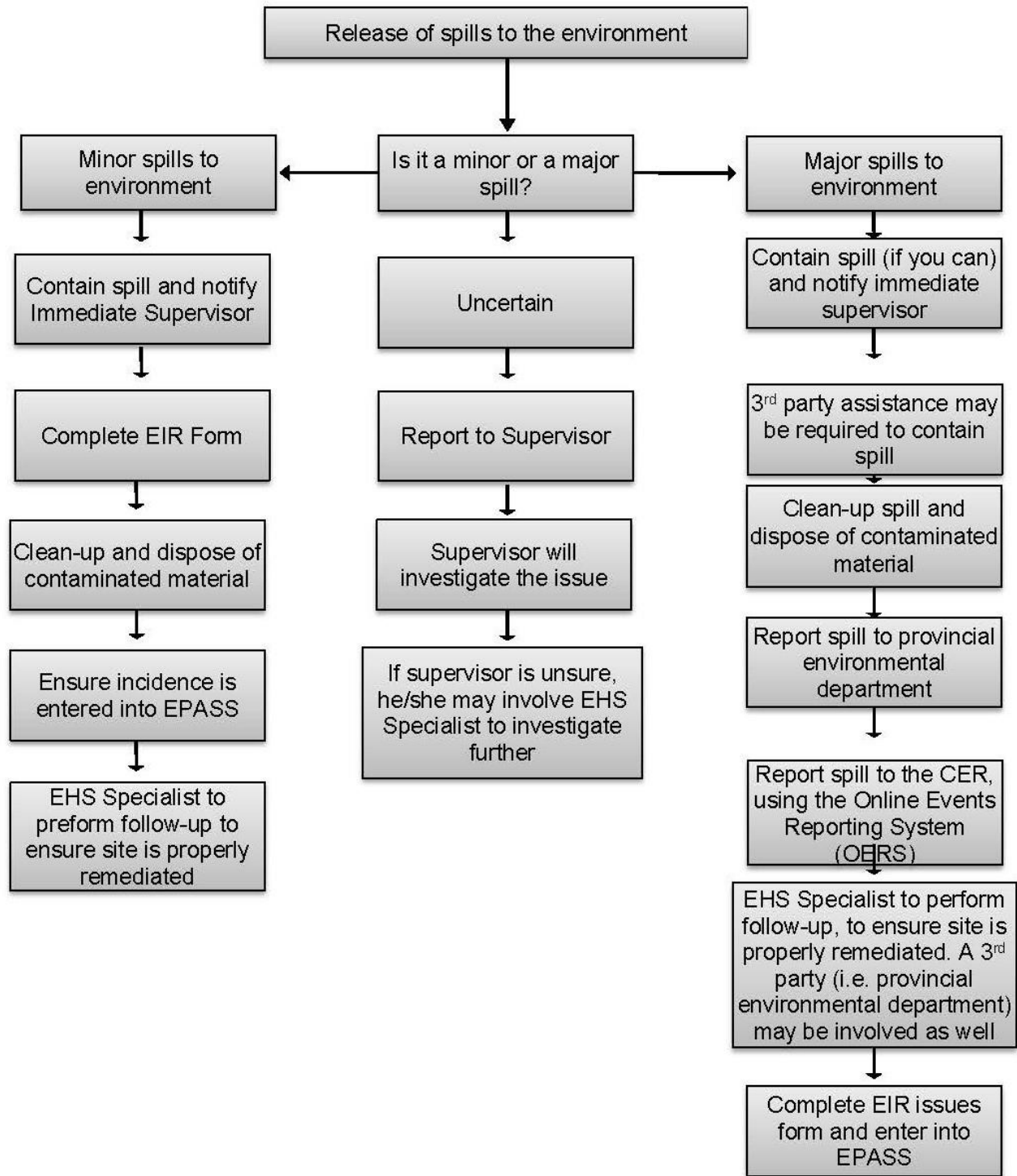
Nova Scotia Reportable Release Amount

| Item No. | TDGA Class | Description of Containment | Amount Spilled |
|----------|------------------|---|-----------------|
| 1 | 1 | Explosives | Any amount |
| 2 | 2.1 | Compressed gas (flammable) | 100 L |
| 3 | 2.2 | Compressed gas (non-corrosive, non-flammable) | 100 L |
| 4 | 2.3 | Compressed gas (toxic) | Any amount |
| 5 | 2.4 | Compressed gas (corrosive) | Any amount |
| 6 | 3 | Flammable liquids | 100 L |
| 7 | 4.1 | Flammable solids | 25 kg |
| 8 | 4.2 | Spontaneously combustible solids | 25 kg |
| 9 | 4.3 | Water reactant solids | 25 kg |
| 10 | 5.1 | Oxidizing substances | 50 L or 50 kg |
| 11 | 5.2 | Organic peroxides | 1 L or 1 kg |
| 12 | 6.1 | Poisonous substances | 5 L or 5 kg |
| 13 | 6.2 | Infectious substances | Any amount |
| 14 | 7 | Radioactive substances | Any amount |
| 15 | 8 | Corrosive substances | 5 L or 5 kg |
| 16 | 9.1 (in part) | Miscellaneous products or substances, excluding PCB mixtures | 50 L or 50 kg |
| 17 | 9.1 (in part) | PCB mixtures of 50 or more parts per million | 0.5 L or 0.5 kg |
| 18 | 9.2 | Environmentally hazardous substances | 1 L or 1 kg |
| 19 | 9.3 | Dangerous Wastes | 5 L or 5 kg |
| 20 | None | Asbestos waste as defined in the asbestos waste management regulations | 50 kg |
| 21 | None | Used oil as defined in the used oil regulations | 100 L |
| 22 | None | Contaminated used oil as defined in the used oil regulations | 5 L |
| 23 | None | A pesticide in concentrated form | 5 L or 5 kg |
| 24 | None | A pesticide in diluted form | 70 L |
| 25 | None | Unauthorized sewage discharge into fresh water or sensitive marine water | 100 L |

3-5.3.4 TDG Reportable Release Amount

| TDG Reportable Release Amount | | |
|-------------------------------|---|---|
| Class | Quantity | Emission Level |
| 1 | Any quantity that: Could pose a danger to public safety or is greater than 50 kg; or | |
| | Is included in Class 1.1, 1.2, 1.3 or 1.5 and is Not subject to special provision 85 or 86 but exceeds 10 kg net explosives quantity, or Subject to special provision 85 or 86 and the number of articles exceeds 1 000 SOR/2008-34 | |
| 2 | Any quantity that could pose a danger to public safety or any sustained release of 10 minutes or more | |
| 3 | 200 L | |
| 4 | 25 kg | |
| 5.1 | 50 kg or 50 L | |
| 5.2 | 1 g or 1 L | |
| 6.1 | Any quantity SOR/2008-34 | |
| 7 | Any quantity that could pose a danger to public safety | An emission level greater than the emission level established in section 20 of the Packaging and Transport of Nuclear Substances |
| 8 | 5 kg or 5L | |
| 9 | 25 kg or 25 L | |

3-5.3.5 Reporting Spill Procedure Decision Flow Chart



3-5.4 ODORANT SPILL RESPONSE

3-5.4.1 Minor Odorant Spills

Minor spills are those due to their quantity/volume, location or area, are not likely to create adverse effects on the natural environment. For example, a 5-liter odorant spill into surface waterbody (with frequent fish visit), may result in adverse environmental effects compared to spills to ground. Minor spills do not require outside or emergency involvement. However, these spills must be reported and cleaned-up in a timely manner. Minor spills to ground or vegetation are not reportable spills in Nova Scotia, but are reportable in New Brunswick. However, all spills into watercourses or drainage systems must be reported immediately in both provinces. **See 3-5.3.4 for the federal TDG reportable spill volumes.** The TDG reportable spill volumes are typically used to differentiate between major and minor spill quantities.

Due to the repulsive odor given off, those in the immediate vicinity may become irritable. Spill responders may require the use of appropriate PPE to clean-up spills. **(See 3-5.6 Personal Protective Equipment for appropriate PPE to use).**

3-5.4.2 Clean-up of Minor Spills

Clean-up of Minor Spills

Ensure spill source is shut-off;

If spill is a result of a leak from the secondary containment, shrink wrap can be used to seal it off to prevent odorant hitting the ground;

Use designated spill kit to clean up odorant spills;

Remove all ignitable sources such as heat, cellphones, sparks, etc.;

If spill is within an enclosure such as a building, an “Activated Carbon Filter System”, which creates negative pressure in the building can be used to remove the odor;

Heavy clear poly tarp can be placed over the spilled area (using planks to seal the sides), an activated carbon filter system can then be used to filter out the odorant gases or vapors;

Mask the odor by using bleach or other agents (i.e. Deomer). Bleach can cause damage to certain surfaces by oxidizing metal. Deomer is a good substitute to bleach for neutralizing odorant because it does not oxidize metal;

Ensure excavated contaminated soils, rags or spill pads are placed in properly sealed bags or drums to contain odor;

Ensure spill kit(s) is replaced or replenished.

3-5.4.2 Major Spill

These are spills due to its volume/quantity, location or response will require or initiate outside 3rd party involvement and/or create adverse environmental effects or safety concerns. In such situations, a local governmental spill response team may be dispatched to assist. Odorants are classified as class 3 flammable liquids within the federal TDG regulations.

Clean-up of Major Spills

| |
|--|
| Ensure the source of the spill is stopped or turned off; |
| Contain spill from spreading by using spill kit, such as absorbent pads or booms; |
| Remove all ignitable sources and sparks; |
| If spill is within an enclosure such as a building, an “Activated Carbon Filter System”, which creates negative pressure in the building can be used to remove the odor; |
| Neutralize and mask the odor by using bleach or other masking agent. Care must be taken when bleach is used, especially on metal surfaces, because it is an oxidizing agent that causes rust. Deomer is a good substitute to bleach for neutralizing odorants, because it does not contain oxidizing agents. |
| Ensure dug-up contaminated soils, rags or spill pads are placed in properly sealed bags or drums to contain odor; |
| Heavy clear poly tarp can be placed over spilled areas using planks to seal the sides. An activated carbon filter system can then be used to filter out the odorant fumes under the clear poly tarp; |
| Ensure all sewers or drainage systems are covered; |
| If a third party such as a government agency has been contacted, they will have authority over the site; |
| Liquid Alive Bacteria products can also be sprayed on the affected areas to minimize or eliminate the offensive odor. Fire-fighting foam can also be used to eliminate or minimize odorant smell; |
| The area should be remediated to return the site to the pre-existing condition prior to the spill. This may include the removal of vegetation, topsoil, materials, or equipment. |

3-5.4.3 Disposal

Disposal

| |
|---|
| All saturated soil, materials or equipment must be properly placed in a waterproof container; |
| Disposal or recyclable items must be sent to a certified 3 rd party facility; |
| Ensure materials used to clean up spill such as spill kits and/or equipment are replaced; |
| Ensure proper documentation are completed and kept as records. |

3-5.4.4 Spill Equipment

It is recommended to have spill equipment, which is adequate to contain a major spill.

Spill Equipment

| |
|--|
| 30-gallon spill kit drum (this typically includes oil & chemical absorbent booms/pads) |
| Disposal plastic bags; |
| Spark proof shovel; |
| Neutralizing/masking agents (i.e. bleach, deomer, etc.); |
| Duct tape; |
| Knife |
| Roll of pallet wrap; |
| Potable eye wash bottles (at least 32 oz. bottle); and |
| Fire extinguishers (ABC fire extinguishers for multiple use purposes are ideal) |

3-5.4.5 Spills into Wetlands or Watercourses

Spills into wetlands, surface water, or other sensitive areas, regardless of the quantity must be reported to the provincial environmental department and the CER immediately.

3-5.5 PREVENTATIVE MEASURES

This section deals with requirements such as the handling, storage, containment, and inspection activities required to the prevent occupational illness, injuries, fire, and environmental degradation.

3-5.5.1 Occupational/Safety Precautionary Measures

| Spill Equipment | |
|----------------------------|---|
| Inhalation | Employees assigned to work with odorants must ensure they do not breathe odorant vapors. See 3-5.6 (PPE) for more information. |
| Dermal/Skin Contact | In the event of contact with skin, employees are encouraged to rinse well with water. If odorant is spilled on clothes, remove immediately and dispose as contaminated/hazardous waste. |
| Ingestion | If ingested or swallowed, seek immediate medical attention. |
| Eye Contact | In the event of contact with eyes, flush with lots of water. If eye irritation persists, seek immediate medical attention. |
| Eating and Drinking | For personal protection purposes, eating and/or drinking must be prohibited in areas where odorants are stored or used. |
| Personal Health | Persons susceptible to skin sensitization problems such as asthma, allergies, and respiratory diseases should not be allowed in areas where odorant is used. |

3-5.5.2 Odorant Filter/Pump Cabinets

When possible, place secondary containment (i.e. plastic container) under the odorant filter/pump cabinets. In the event the system fails or malfunctions, odorant can be collected in the secondary containment.

3-5.5.3 Containment

Section 3-9 – secondary containment requirements of the code, outlines the following requirements for secondary containment:

A single storage tank should have a volumetric capacity of not less than 110% of the capacity of the tank. In a situation where there is more than one storage tank, the containment volumetric capacity should be one of the following:

- 110% of the capacity of the largest storage tank located in the contained space; or
- The aggregate capacity of all other storage tanks located in the contained space.

3-5.5.4 Storage

Storage tank used for the storage of odorants must be designed and installed as recommended in **part 3 (Design and Installation of Aboveground Storage Tank Systems)** of the “**Environmental code of practice for aboveground and underground storage tank systems containing petroleum and allied petroleum products**”.

Storage Tank Area


- Place tanks away from buildings (especially building exits) and ignition sources;
- Ensure there are physical separations between storage areas and buildings. Physical separation acts as a barrier against the spread of fire;
- Industrial Accident Prevention Association (IAPA) recommends the minimum distance between buildings to a storage tank containing flammable or combustible liquid should be at least 5 meters;
- Ensure the storage area is equipped with a Class B fire extinguisher;
- Ensure effective housekeeping; remove combustible materials from these areas; and
- Ensure emergency spill kits are available

Monthly Inspection

Section 136 (J) of the Canada Labor Code part II, mandates the following: “inspect each month all or part of the workplace, so that every part of the work place is inspected at least once each year”. There are adequate operational controls in place to reduce the chances of failure, but it is recommended to inspect high risk areas such as the storage tank and odorant system areas at least once a month. Items to inspect include:

- Emergency, bypass, or other unused drain valves are locked;
- Egress pathways are clear;
- Valves are fit for continued service;
- Spill containment is clean and free of debris or snow;
- Evidence of stained soil or spills;
- Functionality of tank gauges;
- Check valves and/or pumps;
- Availability of spill response equipment; and
- Presence of fire extinguisher.

See “Odorant Storage Tank/Area Monthly Inspection Checklist” for all inspection items

| | | | | |
|---|---|--|---|--|
|  | Odorant storage Tank/Area Monthly Inspection Checklist | | | |
| | Tank ID: Click here to enter text. | | Status Indicator ✓- Satisfactory, no action required NA = Not Applicable R= Repair or action required C = Comments below AC- Additional comments on separate sheet. | |
| | Time: Click here to enter text. | | | |
| | Date: Click here to enter text. | | | |
| | Inspector: Click here to enter text. | | | |
| Signature: _____ | | | | |

Insert "X" under the appropriate column

| Inspection Items | ✓ | NA | R | C | AC |
|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| Emergency, bypass, or other unused drain valves are locked | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Egress pathways are clear | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Valves are fit for continued service | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| No evidence of tank foundation deterioration | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| No significant crack or deterioration of secondary containment walls or floors | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Tank or container support are in satisfactory condition | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Grounding straps are secured and in good condition | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Secondary containment is free of snow, water or debris | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Tank or container coatings are in good condition | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| No noticeable dent, distortions, buckling or bulging | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| No noticeable cracking or corrosion | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Tank vents are free of obstructions | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Tank liquid level sensing devices (i.e. overfill protection) have been tested to ensure proper operation (annually) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| No visible signs of stress, leakage, rust or other potentially significant degradation | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| No evidence of spills or releases (pooling, staining etc.) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Lighting is sufficient for nighttime spill release | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| All necessary spill response equipment are present | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Spill response materials are in good condition and have not passed expiration date(s) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Is a class B fire extinguisher readily available | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Comments: [Click here to enter text.](#)

4.1 Canada Energy Regulator (CER)/ CSA Z662

| CANADA ENERGY REGULATOR ONSHORE PIPELINE REGULATIONS (OPR) AND CSAZ662 | | |
|--|--|--------------------------------|
| THIS REGULATORY CHECKLIST FOLLOWS THE CHECKLIST ITEM FORMATTING ON THE CER EMERGENCY PROCEDURES MANUAL ASSESSMENT FORM, REVISED 2016-06-20 | | |
| § 192.615 | Brief Description | Location |
| 1.0 | Document Control and Design | -- |
| 1.1 | Are procedures in place to: | -- |
| | Approve | I-2.3, Annex |
| | Review | I-3 |
| | Identify changes | I-3 |
| | Identify revisions | I-3 |
| | Control access | Annex |
| | Provide on-going oversight | I-3 |
| | Identify who is responsible for the EPM/ICP | I-3 |
| 1.2 | Were response organizations and other agencies consulted in the development of the EPM/ICP | Annex II-5 |
| 2.0 | Definition and Levels of Emergency | -- |
| 2.1 | Does the EPM include a definition and criteria for the determination of an emergency and triggers for various levels of response to emergency situations? | II-2.1 |
| 3.0 | Initial Actions and Response | -- |
| 3.1 | Does the EPM describe how emergencies are reported to the company? | II-1, II-2.4 |
| 3.2 | Does the EPM describe how the appropriate company personnel and first responders will be notified? | II-2.4, II-2.5, II-2.6, II-3 |
| 3.3 | Does the EPM describe how confirmation of an incident or release will occur? | II-2.4, II-2.5 |
| 3.4 | Does the EPM describe the initial steps required to be taken for the identified emergency? | II-2.4, II-2.5, II-2.6, II-2.7 |
| 4.0 | Organizations structure and Emergency Response Procedures | -- |
| 4.1 | Does the EPM include an incident management system (e.g., true Incident Command System) to direct, control, and coordinate operations during and after an emergency? | II-4 |
| 4.2 | Does the EPM include site-specific response information? (Including high risk/high consequence areas)? | Annex 1, Annex 2, Annex 3 |
| 4.3 | Does the EPM include spill control procedures and locations of spill control points? | II-2.7.1, Annex 1-2, 1-3, 1-5 |
| 4.4 | Does the EPM contain, or make reference to, shutdown procedures? | II-2.7 |
| 4.5 | Does the EPM identify procedures for down-grading emergency response levels? | II-2.1.1, II-7 |

| CANADA ENERGY REGULATOR ONSHORE PIPELINE REGULATIONS (OPR) AND CSAZ662 | | |
|--|---|-------------------------|
| THIS REGULATORY CHECKLIST FOLLOWS THE CHECKLIST ITEM FORMATTING ON THE CER EMERGENCY PROCEDURES MANUAL ASSESSMENT FORM, REVISED 2016-06-20 | | |
| § 192.615 | Brief Description | Location |
| 4.6 | Are public safety measures included or referenced in the EPM? (Notification, sheltering criteria, and instruction, ignition, evacuation, communications, and other measures)? | II-2.7.6 |
| 5.0 | Roles and Responsibilities | -- |
| 5.1 | Does the EPM have defined roles and responsibilities of the internal positions involved in an emergency response? | II-2.4, II-2.5 |
| 5.2 | Does the company have defined roles and responsibilities of agencies in an emergency response? | II-4.1 |
| 5.3 | Where a company relies on support from other organizations, (e.g., contracted response organizations); (for personnel or equipment) do mutual aid or other agreements exist? Are there copies of, or references to these agreements in the EPM? | Annex 1-7 |
| 5.4 | Does the EPM include or make reference to the source location of response and contingency plans and other critical response information that may be utilized during an emergency? | I-4 |
| 6.0 | Product Information | -- |
| 6.1 | Does the EPM include product information | Annex 3 |
| 7.0 | Hazards and Site Safety | -- |
| 7.1 | Does the EPM address hazards identified in the company hazards inventory? | Annex 3 |
| 7.2 | Does the company have documented risk evaluation processes available to the EM program? | Annex 3 |
| 7.3 | Does the EPM have, or make reference to the controls in place to prevent, manage, and mitigate the identified hazards and risks? | II-1.1 |
| 7.4 | Are the procedures in place for site control and security during an incident? | II-5 |
| 7.5 | Are area maps included in the EPM? | Annex 1-5, Annex 4 |
| 8.0 | Communication | -- |
| 8.1 | Does the EPM include how the company will manage the internal and external communication and flow of information? | II-2, II-3, II-4, Annex |
| 8.2 | Does the EPM include how the company will manage communication with first responders and other agencies on site? | II-3, II-4 |
| 8.3 | Does this EPM include a public relations or media plan? | II-2.5.5 |
| 8.4 | Are the actions taken and communications equipment available, sufficient to cover the operating area? | Annex 2 |
| 9.0 | Emergency Response Equipment | -- |
| 9.1 | Is there a list of emergency response equipment? (Including contact lists for suppliers and service providers) | Annex 1 |
| 9.2 | Are all applicable personnel trained in the appropriate use of the equipment listed in questions 9.1? (Provide training records for the last 18 months). | III-1 |
| 10.0 | Internal and External Notification and Reporting | -- |

CANADA ENERGY REGULATOR ONSHORE PIPELINE REGULATIONS (OPR) AND CSAZ662

THIS REGULATORY CHECKLIST FOLLOWS THE CHECKLIST ITEM FORMATTING ON THE CER EMERGENCY PROCEDURES MANUAL ASSESSMENT FORM, REVISED 2016-06-20

| § 192.615 | Brief Description | Location |
|-----------|--|---------------|
| 10.1 | Does the EPM include current, verified, internal and external notification lists, including company employees, first responders, response organizations, contractors, mutual aid partners, Indigenous Peoples, and government officials? | II-3, Annex 2 |
| 10.2 | Are there confirmed methods for contacting persons and businesses in the Emergency Planning Zone (EPZ)? | Annex 2 |
| 10.3 | Are procedures in place for reporting incidents to the appropriate regulatory bodies? | II-3, Annex 2 |
| 11.0 | Documentation | -- |
| 11.1 | Does the EPM include procedures for record keeping during and following an emergency, including minimum record keeping requirements, a forms index and information that must be retained? | II-4, II-5 |
| 12.0 | Continuing Education and Training | -- |
| 12.1 | Are training procedures, specific to emergency response referenced in the EPM? | III-1 |
| 12.2 | Are continuing education procedures included or referenced in the EPM? | III-1.4 |
| 12.3 | Have all applicable individuals, agencies, contractors, etc. been provided training appropriate to their role regarding proper use of the EPM? (Including orientation and refresher requirements.) | III-1.3 |

DRAFT

5-1 Distribution List

| Recipient | Address | Plan Type Held | |
|--|--|----------------|-----------------|
| | | Hard | Electronic / CD |
| ALL | Current ERP and All emergency response contact information is accessible in the Enbridge Emergency Response Application. | | |
| Enbridge GTM Governance Document Library | | | |

REDACTED

5-2 Record of Revisions

| Revision Date | Sections | Reason for Revision |
|---------------|--|---|
| 11/1/2019 | All | New plan implemented. |
| 1/31/2021 | All | Phone number verification and updated contacts. |
| 10/1/2021 | All | Added Annex 6 Hurricane Plan. |
| 12/7/2022 | Annexes | Annual Review Conducted. No other changes noted. |
| 12/7/2022 | Annexes | Updated personnel contact information and owner address. |
| 2/2/2023 | Annex 2: Notification and Contact Lists | Updated contact Paul Kleist. |
| 3/24/2023 | Annex 3: Hazard Evaluation and Risk Assessment | Updated PLDs. |
| 4/3/2023 | Annex 2: Notification and Contact Lists | Updated organization Nova Scotia Power. |
| 4/4/2023 | Annex 2: Notification and Contact Lists | Updated organization Nova Scotia Emergency Measures Organization (EMO). |
| 4/4/2023 | Annex 2: Notification and Contact Lists | Updated organization Sunbury County EMO. |
| 4/4/2023 | Annex 2: Notification and Contact Lists | Updated organization Environmental and Climate Change Canada. |
| 4/4/2023 | Annex 2: Notification and Contact Lists | Updated organization Terrapure Environmental. |
| 4/4/2023 | Annex 2: Notification and Contact Lists | Updated organization Clean Harbors Environmental Service Inc. (CHES). |
| 4/4/2023 | Annex 2: Notification and Contact Lists | Updated organization York County EMO. |
| 4/5/2023 | Annex 2: Notification and Contact Lists | Updated organization Millbrook First Nation. |
| 4/5/2023 | Annex 2: Notification and Contact Lists | Updated organization RCMP Operational Communications Centre. |
| 4/5/2023 | Annex 2: Notification and Contact Lists | Updated organization Headwater Resources (Enbridge). |
| 4/5/2023 | Annex 2: Notification and Contact Lists | Updated organization Liberty Utilities. |
| 4/10/2023 | Annex 2: Notification and Contact Lists | Updated organization Municipality of Colchester. |
| 4/10/2023 | Annex 2: Notification and Contact Lists | Updated organization ExxonMobil Fractionation Plant (Point Tupper Lateral). |
| 4/10/2023 | Annex 2: Notification and Contact Lists | Updated organization Scotia Business Centre Limited. |

| | | |
|-----------|---|--|
| 4/10/2023 | Annex 2: Notification and Contact Lists | Updated organization Valley Communications 911. |
| 4/10/2023 | Annex 2: Notification and Contact Lists | Updated organization Irving Oil Waasis. |
| 4/10/2023 | Annex 2: Notification and Contact Lists | Updated organization Aliant Telecom / Enbridge. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Cavendish Farms. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization CANUTEC Emergency. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Acadia First Nation. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Joint Rescue Coordination Centre. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Pugwash Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Wallace Fire Department (Colchester Dispatch). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization River John Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Queens County EMO. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Chedebucto/Queensport Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Cooks Brook, NS Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Middle Musquodoboit, NS Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Westville Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Alma Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Jack Russell Trucking & Excavating. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Canadian Press. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Canadian Coast Guard Operations Center. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Department of Fisheries and Oceans. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Nova Scotia Power Incorporated (NSPI) Tufts Cove. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Acuren (NDE) Dartmouth. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Shinimacas Fire Department (Amherst Dispatch). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization CJCH-FM. |

| | | |
|-----------|---|---|
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Nova Communications (Radios). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization L'sitkuk First Nation (Bear River). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Black & McDonald. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Stantec - Nova Scotia. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Envirosystems - Dartmouth/Debert. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Scotsburn Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Halifax Regional Integrated Emergency Services. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Guysborough Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Guysborough County. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Municipality of the County of Richmond. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Wentworth Fire Department (Colchester Dispatch). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Port Hawkesbury Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Port Hastings Fire Department. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Port Hawkesbury Pulp & Paper (Point Tupper Lateral). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Cabot Gypsum (Point Tupper Lateral). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Stewiacke Fire Department (Colchester Dispatch). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization RCMP Truro Telecom. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Tatamagouche Fire Department (Colchester Dispatch). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Tidnish Fire Department (Amherst Dispatch). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Municipality of Cumberland. |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Amherst Fire Department (Amherst Dispatch). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization RCMP Nova Scotia Operational Communication Centre (OCC). |
| 4/11/2023 | Annex 2: Notification and Contact Lists | Updated organization Shubenacadie Fire Department (Colchester Dispatch). |
| 4/12/2023 | Annex 2: Notification and Contact Lists | Updated organization East River St. Mary's Fire Department. |

| | | |
|------------|---|--|
| 4/12/2023 | Annex 2: Notification and Contact Lists | Updated organization Waverly, NS Fire Department. |
| 4/12/2023 | Annex 2: Notification and Contact Lists | Updated organization Goffs, NS Fire Department. |
| 4/12/2023 | Annex 2: Notification and Contact Lists | Updated organization RCMP Halifax Telecom. |
| 4/24/2023 | Annex 2: Notification and Contact Lists | Updated organization Westmoreland County EMO. |
| 4/24/2023 | Annex 2: Notification and Contact Lists | Updated organization EHS Lifelight & Trauma Hotline. |
| 4/24/2023 | Annex 2: Notification and Contact Lists | Updated organization Shubie Radio - Public Radio Support. |
| 4/24/2023 | Annex 2: Notification and Contact Lists | Updated organization Halifax Regional Municipality (Local Authority Contact). |
| 4/24/2023 | Annex 2: Notification and Contact Lists | Updated organization Municipality of the District of Guysborough. |
| 4/24/2023 | Annex 2: Notification and Contact Lists | Updated organization Strait Area Mutual Aid Association Dispatch. |
| 4/24/2023 | Annex 2: Notification and Contact Lists | Updated organization Stellarton Police. |
| 4/24/2023 | Annex 2: Notification and Contact Lists | Updated organization Stellarton Police Department. |
| 4/24/2023 | Annex 2: Notification and Contact Lists | Updated organization Inverness County (Strait of Canso). |
| 6/1/2023 | Annex 2: Notification and Contact Lists | Updated contact Ryan Tandy. |
| 12/13/2023 | Annexes | Annual Review Conducted: Annex 1: Updated EOC Contact Information Annex 2: Updated Personnel Contact Information Annex 3: Updated Map & Pipeline Diagrams |
| 4/25/2024 | Core Plan | Notifications removed in Distribution List - Maritimes & NE Pipeline Area |
| 12/17/2024 | Annexes | Annual Review Conducted. Annex 2 - Contact Information Updated; Annex 3 - Maps & Diagrams Updated |
| 1/15/2025 | Annexes | Annual Review and Revision |

6-1 Hurricane Plan Introduction

Enbridge operates pipelines, platforms, and facilities along the Gulf of Mexico and Atlantic coastline. A hurricane is a very serious threat to the safety of all Enbridge personnel. The Area Supervisor/Area Manager will determine when to activate Enbridge’s Hurricane Evacuation Plan. Enbridge’s guidance for all weather information will be the National Weather Service. With this guidance, the Area Supervisor/Area Manager will decide when non-essential personnel will be removed from the facility.

All sites will be left to operate with remote monitoring from the Gas Control Center. Local safety protective devices will ESD the sites if pressures go above or below the device set points. All locations will communicate to the Gas Control Center prior to leaving their sites.

Local written procedures will be followed to secure the sites prior to any expected evacuations for hurricanes. These written procedures will define equipment to be removed from sites prior to hurricanes, equipment tie-down procedures, the required inventory in storage tanks and backup generators that will be pre-positioned, etc.

Our operating area is susceptible to severe weather resulting from Hurricanes in the Gulf of Mexico and the Atlantic Ocean. This plan provides guidance of what actions and resources are available as severe weather threatens our facilities. The purpose of our plan addresses the following objectives:

Hurricane Plan Objectives

- ✓ Protection of company personnel and families
- ✓ Protection of company facilities and assets.
- ✓ Maintain emergency response capabilities.
- ✓ Maintain safe and reliable operations before, during, and after the event.

6-2 Saffir-Simpson Hurricane Intensity Scale

Saffir Simpson Hurricane Intensity Scale

| Hurricane Category | Wind Speed (mph) | Damage Potential | Storm Surge-feet (Above Normal) |
|--------------------|------------------|------------------|---------------------------------|
| 1 | 74-95 | Minimal | 4-5 |
| 2 | 96-110 | Moderate | 6-8 |
| 3 | 111-130 | Extensive | 9-12 |
| 4 | 131-155 | Extreme | 13-18 |
| 5 | > 155 | Catastrophic | > 18 |

6-3 Hurricane Season Preparations

Hurricane season begins June 1 and runs through November 30, but August and September have the highest activity.

Prior to Hurricane Season

The plan is broken out in Phases I-IV depending on the severity and trajectory of a storm. Certain precautions need to be taken as Hurricane season approaches on June 1st of each year. These include but are not limited to:

- ✓ Review Hurricane Preparedness Plan and update as necessary.
- ✓ Update all emergency call lists and distribute to Region Management and Gas Control.
- ✓ Hold Safety Meeting with employees to discuss the plan.
- ✓ Test run emergency generators at area locations.
- ✓ Purchase gasoline for all storage tank facilities.
- Verify adequate on "Hurricane Shelf" at each compressor station:
 - Portable generators are fueled and in running order.
 - ✓ Trash pump and portable air compressor are in running condition.
 - Plywood are secured and stored.
 - 2 – way VHF radios at each station
 - Verify emergency manuals are in all company trucks.
- Consumables to include but not limited to:
 - Flashlights and batteries.
 - Chainsaws, skill saws and drills.
 - Gloves, face shields, ear plugs, chainsaw chaps, and any other PPE
 - ✓ Duct tape and rope
 - Tarps or plastic sheeting
 - Garbage bags
 - First-Aid kits (office and trucks).
 - Drinking water.
 - Gasoline cans.

6-4 Storm Preparations

6-4.1 PHASE 1

Phase 1: National Weather Service issues the name and location of a tropical storm in the Gulf or Mexico and Atlantic Ocean.

Phase 1 Area Supervisor/Area Manager Responsibilities:

- ✓ Monitor the movement of the storm and provide updates to employees.
- ✓ Poll employees for potential evacuation plans should the trajectory target our area.
- ✓ Request emergency contact information for employees that have potential evacuation plans.
- ✓ Remind employees to have their company ID badge.
- ✓ Cancel all upcoming training that may require traveling out of state. Have employees who may be working out of town return to their home reporting location.
- ✓ Verify “Hurricane Shelf” inventory is accurate.
- ✓ Fuel all trucks and begin securing all equipment.
- ✓ Test all emergency generators at the meter stations to ensure operability.
- ✓ Check and adjust wastewater and condensate tanks at all facilities.
- ✓ Communicate alternate assembly points. Determine the need for evacuation hotel rooms and reserve as necessary.
- ✓ Begin discussions with intercompany officials and other industry leaders in area to advise of plans.

Area Supervisors will be responsible for ensuring signatures and dates on the relevant boxes on Hurricane Checklist (See Appendix 6.4.5).

REDACTED

6-4.2 PHASE 2

National Weather Service advises that trajectory for storm is within 72 hours of landfall near Company facilities.

Phase 2 Area Supervisor/Area Manager Responsibilities

| | |
|---|---|
| ✓ | Allow non-essential employees time to secure their personal property and prepare for hurricane. |
| ✓ | Increase communication with local officials (i.e., EMA, Sheriff's Department, adjacent plants and intercompany officials) to advise of evacuation plans. |
| ✓ | Poll employees for definite plans should the hurricane make landfall and update call lists. Initiate a reverse daily call-in time for all affected employees. |
| ✓ | Purchase gasoline for all storage tank facilities. |
| ✓ | Park all company vehicles and equipment inside of buildings or store them at other area locations. |
| ✓ | Secure all items in the plant (fire extinguishers, signs, ladders, work equipment, drum storage, and gates). |
| ✓ | Place equipment in safe mode (blown down and in manual) as applicable. |

Area Supervisor will be responsible for ensuring signatures and dates on the relevant boxes on the Hurricane Checklist (see Appendix 6.4.5).

6-4.3 PHASE 3

National Weather Service advises that trajectory for storm is within 35 hours of landfall near Company facilities.

Phase 3 Area Supervisor/Area Manager Responsibilities

| | |
|---|--|
| ✓ | All non-essential employees will be released from work to finalize their preparations. On-call person will provide support to the facilities provided that an evacuation order has not been issued. Personnel safety is the first priority. |
| ✓ | All employees will provide a definite plan for evacuations. |
| ✓ | Doors to all facilities will be locked and alarms turned on prior to evacuation. |
| ✓ | Notifications will be made in accordance with Enbridge policy prior to evacuation. |
| ✓ | Employees will be asked to call their supervisor, if possible, and leave a voicemail or text message of their situation after the storm has made landfall. |
| ✓ | Area Manager to communicate situation with upper management, local industry leaders and Gas Control prior to landfall. |

Area Manager will be responsible for ensuring signatures and dates on all boxes on the Hurricane Checklist (see Appendix 6.4.5).

6-4.4 PHASE 4

The storm has passed and there is not any threat to the immediate area.

Phase 4 After Storm Responsibilities

- ✓ Employees should contact their Area Supervisor or Area Manager for further instructions about returning to work.
- ✓ Each employee will be asked to call Gas Control or leave a message on their Area Supervisor's cell phone either via voicemail or text message between 7:00 a.m. and 9:00 a.m. each day that they are away from work to advise of their situation.
- ✓ Local management will work with Region office to seek assistance if needed.
- ✓ Local management will work with other local industry leaders to seek or provide assistance if needed.
- ✓ Local management will work with employees to perform initial assessments and begin coordinating repair efforts if needed.
- ✓ Area personnel will assess communications and infrastructure and begin repair efforts if needed.
- ✓ Inspect all facilities (Stations, M&R's and MLV's) in the affected areas.
- ✓ Inspect all pipeline ROW's in the affected areas.
- ✓ Notifications will be made to Gas Control, Enbridge management, Risk Management, and Technical Services of assessments.
- ✓ Employees will prepare equipment for start-up operations in accordance with standard operating procedures.
- ✓ Coordinate with Gas Control in returning all Company facilities to normal operations.

REDACTED

6-4.5 HURRICANE CHECKLIST

| Hurricane Checklist | | | | |
|---------------------|---|------|----|-----|
| | Brief Description | Date | By | N/A |
| 1 | Is there adequate water, flashlight and batteries, and radios on site? | | | |
| 2 | Have all food and water supplies been checked and restocked? | | | |
| 3 | Are all materials required to secure loose items on hand? | | | |
| 4 | Have all loose items or debris that could become airborne been disposed of or secured around the facility and pig receiver/launcher? | | | |
| 5 | Have all open trash containers been emptied and secured? | | | |
| 6 | Have all fire extinguishers been tied down or moved inside? | | | |
| 7 | Have contractors secured all of their equipment or any items that could become airborne? | | | |
| 8 | Have all windows been taped to prevent flying glass in case of breakage? Have storm shutters been closed? | | | |
| 9 | Is the gasoline and/or diesel storage full? | | | |
| 10 | Have portable generators been started and in working condition? Is the generator tank full? Have you checked the antifreeze and oil levels? | | | |
| 11 | Are all vehicles fueled? | | | |
| 12 | Have all vehicles been parked inside the shop and shop doors secured? | | | |
| 13 | Have all vessels and fuel been blocked in? | | | |
| 14 | Have all wastewater and condensate tanks been drained? | | | |
| 15 | Have all sumps been pumped down? | | | |
| 16 | Do all vessels have sufficient levels to prevent them from blowing over or floating? | | | |
| 17 | If the facility is depressurized by blowing down – has Gas Control been notified? | | | |
| 18 | Has purchase power at breaker been turned off? | | | |
| 19 | Have all non-essential employees been released? | | | |
| 20 | Have all computers been placed flat on a desk and covered in plastic? Back up any work files that may be needed. | | | |

| Hurricane Checklist (cont'd) | | | | |
|---|--|------|----|-----|
| | Brief Description | Date | By | N/A |
| 21 | Are all portable radios turned off and inserted into chargers? | | | |
| 22 | Verify both plants on generator power. | | | |
| 23 | Has the facility been shut down in a safe and orderly manner? | | | |
| 24 | Has management been notified that the facility is shutting down? | | | |
| 25 | If evacuating from a Plant/Station, has Gas Control been notified and given them the on-call operator number? Has the Plant/Station Supervisor been notified you plan to evacuate? | | | |
| 26 | Has local law enforcement been notified of facility evacuation? | | | |
| 27 | Have you closed vents in the shop, except the one near the generator? | | | |
| 28 | Has facility security been checked? Have all offices, shops, and warehouses been locked? | | | |
| 29 | Have communication lists been handed out to employees prior to evacuation? | | | |
| 30 | Has management set up hotel rooms at a safe location for employees? | | | |
| 31 | Has a call-in meeting been set up for employees to give and receive updates? | | | |
| 32 | Have all remaining employees been released? | | | |
| Hurricane Checklist Site Specific | | | | |
| **** Additional lines to add site specific task to complete**** | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

REDACTED